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JAN 30 2017

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-079290-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-7 Unit

8. Well Name and No.

San Juan 28-7 Unit 186

9. API Well No.

3003920644

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1600' FSL & 1500' FWL, Section 13, T28N, R7W

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Remedial

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to complete remedial work on the subject well per the attached procedure and current wellbore schematic.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

OIL CONS. DIV DIST. 3

FEB 13 2017

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Date

1/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PE

Date 2/7/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
SAN JUAN 28-7 UNIT 186
Expense - Repair Bradenhead

Lat 36° 39' 29.585" N

Long 107° 31' 41.232" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Scope location and determine if base beam or rig anchors are to be used. Test rig anchors if necessary. Run slickline prior to job and pull downhole equipment. If tubing cannot be cleared, set a locking 3 slip stop above the obstruction. Notify engineer if obstruction is found or fill is close to end of tubing. **Notify regulatory agencies 24 hours prior to starting work.**

2. MIRU workover rig. Check casing, tubing, intermediate and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.

4. ND WH, NU BOP. Pressure and function test BOP to 300 psi for 10 minutes per SJA BOPE Dispensation. Verify date of last charted BOPE test and ensure 30-day interval will not be exceeded during estimated job duration. If 30-day interval is expected to expire during job, perform charted low and high pressure BOPE test per COP Well Control Manual. PU and remove tubing hanger. Record pressure test in Wellview. Tag for fill if tubing is to be tripped out.

5. PU tension packer and set shallow in tension. Pressure test above packer to test wellhead seals and contact engineer with results. If leak is confirmed in WH, repair WH seals. After repair, monitor intermediate pressure for communication. If NMOCD deems the intermediate pressure is at an acceptable level, proceed with job. If pressure is suspected to be coming from somewhere else, discuss plans forward with engineer.

6. Contact engineer and discuss if tubing scan and cleanout are necessary (based on fill depth or obstruction found during pre-rig slickline, project spend, etc). If necessary, scan tubing out and clean out as discussed with engineer. Run tubing back as specified below. If tubing does not need to be tripped out, land tubing, ND BOP, NU WH and rig down.

Tubing Wt/Grade: 4.7 ppf, J-55
Tubing Drift ID: 1.901"

Land Tubing At: 7713'
KB: 11'

Tubing and BHA Description

1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	full jt 2-3/8" tubing
1	pup joint (2' or 4')
+/- 245	jts 2-3/8" tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" tubing

7. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

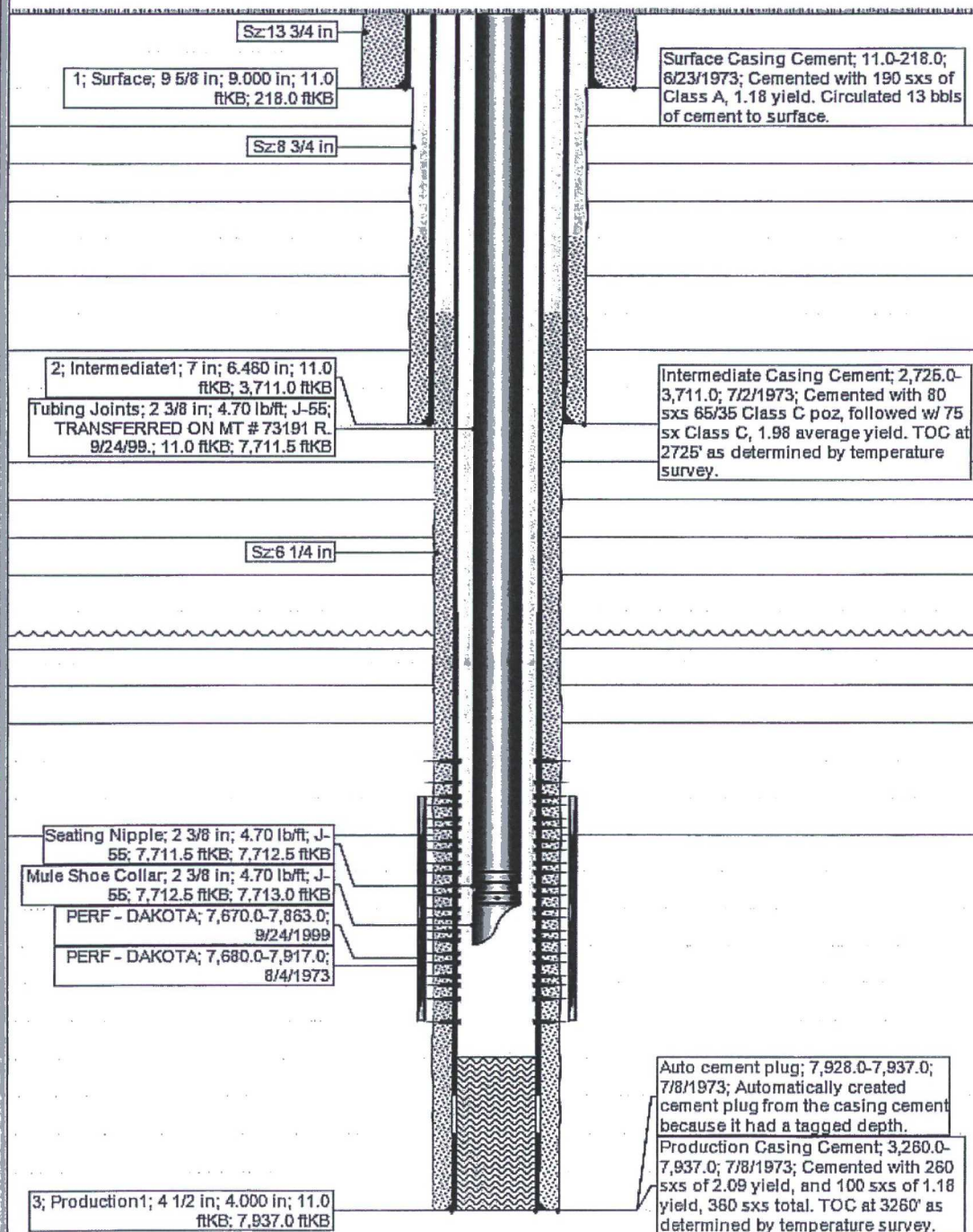
Well Name: SAN JUAN 28-7 UNIT 186

API / UWI 3003920644	Surface Legal Location 013-028N-007W-K	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,677.00	Original KB/RT Elevation (ft) 6,688.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft) 11.00	

Vertical schematic (actual)

MD
(ftKB)

Formation Tops



11.2

215.9

217.8

1,133.9

2,595.1

2.720.1

2.725.1

3.058.9

2 253 5

2 415 2

2755

B. T. 1. B.

5.252.5

2000

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4, 1999, 12

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1,003.9

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1,655.9

1,11.9

5,112.9

7.712.9

7,962.9

7,977.9

7,925.1

7,928.8

7,929.8

7,925.0

7,837.0