

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RINCON UNIT 290

9. API Well No.
30-039-24752-00-S1

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

2. Name of Operator
CHEVRON MIDCONTINENT, LP Contact: APRIL E POHL
E-Mail: april.pohl@chevron.com

3a. Address
332 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505.333.1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T27N R7W SWSW 0794FSL 0881FWL
36.524140 N Lat, 107.586300 W Lon

OIL CONS. DIV DIST. 3

FEB 15 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

MK

CHEVRON MIDCONTINENT RESPECTFULLY REQUESTS AN EXTENSION OF THE APPROVED TA DATE OF 3/17/2016 FOR THE RINCON 290. CURRENTLY THIS WELL IS IN TA STATUS.

A NOI FOR PA WAS FILED AND APPROVED 7/2/2015 BY TROY SALYERS. DUE TO THE ECONOMIC SLOWDOWN ANDBUDGET RESTRAINTS, CHEVRON MIDCONTINENT WOULD LIKE TO DEFER THE PA DATE AND EXTEND THE TA STATUS.

ATTACHED IS THE BRADENHEAD TEST COMPLETED 2/22/16, WITNESSED BY JONATHAN KELLY OF THE NMOCD.

** TA approved until 3/16/2018*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #363958 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMS for processing by WILLIAM TAMBEKOU on 02/09/2017 (17WMT0404SE)**

| | |
|-----------------------------------|--------------------------|
| Name (Printed/Typed) GREG BROSE | Title PETROLEUM ENGINEER |
| Signature (Electronic Submission) | Date 01/16/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------------|--------------------------|
| Approved By <u>WILLIAM TAMBEKOU</u> | Title <u>PETROLEUM ENGINEER</u> | Date <u>02/09/2017</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office <u>Farmington</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emrmd.state.nm.us/ood/District/03datatic.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 2/22/2016 Operator Chevron Midcontinent API # 30-0 39-24752

Property Name Runn unit Well No. 290 Location: Unit M Section 33 Township 27 Range 7

Well Status (Shut-In or Producing) Initial PSI: Tubing 600 Intermediate NA Casing 0 Bradenhead 2

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Testing TIME | PRESSURE | | | | |
|--------------|------------|-----|-----|--------|-----|
| | Bradenhead | | | INTERM | |
| | BH | Int | Csg | Int | Csg |
| 5 min | 0 | | 636 | | |
| 10 min | 0 | | 640 | | |
| 15 min | 0 | | 640 | | |
| 20 min | 0 | | 640 | | |
| 25 min | 0 | | 635 | | |
| 30 min | 0 | | 630 | | |

| | FLOW CHARACTERISTICS | |
|-----------------|----------------------|--------------|
| | BRADENHEAD | INTERMEDIATE |
| Steady Flow | | |
| Surges | | |
| Down to Nothing | X | |
| Nothing | | |
| Gas | | |
| Gas & Water | | |
| Water | | |

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS: BH through 1" valve. Throttled open, dropped to 0 psi in 15 sec.

By Ryan Johnston
sub surface specialist
(Position)

Witness Jonathan D. Kelly

E-mail address njl@chevron.com