	Submit 1 Copy To Appropriate District Office	State of New Mex Energy, Minerals and Natur		Form C-103 Revised July 18, 2013					
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Millerais and Natur	al Resources	WELL API NO.					
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-045-26013 5. Indicate Type of Lease					
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE FEE					
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil & Gas Lease No.					
	87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name					
	DIFFERENT RESERVOIR. USE "APPLIE	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	Leeper Gas Com D						
	PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number					
	2. Name of Operator BP America Production Company	OIL CONS. DIV	DIST. 3	9. OGRID Number 000778					
ŀ	3. Address of Operator		- with	10. Pool name or Wildcat					
	737 North Eldridge Pkwy, 12.181A Houston, TX 77079	FEB 0 6 2	.017	Basin Fruitland Coal					
	4. Well Location	1500 6 4 6 4 1 0 4	1 040 6	of Complete Way of Pro-					
	Unit Letter_L_: Section 34	Township 32N Range		et from theWestline PM County San Juan					
SCHOOL	Section 34	11. Elevation (Show whether DR,							
ENSERGE STATE		5838	3'						
	12. Check A	Appropriate Box to Indicate Na	ature of Notice, l	Report or Other Data					
	NOTICE OF IN			SEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK						
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A									
	PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB					
	CLOSED-LOOP SYSTEM								
_									
	OTHER: Deepen								
		•		,					
BP requests to deepen the subject well and run a new liner. No additional perforations will be added to the well.									
I	Please see the attached procedure	including wellbore diagrams & C-	102 plat						
5	Spud Date: 08/08/198	Rig Release Da	te:						
	F								
T	hereby certify that the information	above is true and complete to the bes	et of my knowledge	and helief					
	lan M	01.		and belief.					
S	SIGNATURE TITLE Regulatory Analyst DATE 2/01/2017								
	Type or print name Toya Colver State Use Only	rin E-mail address: <u>To</u>	ya.Colvin@bp.com	1 PHONE: <u>281-892-5369</u>					
A	APPROVED BY: SP	that our TITLE SO O	Movts	T LOGIL DATE					
	Conditions of Approval (if any):	Horan TITLE SLL							
		•		V					

Leeper GC D 001Y

API # 30-045-26013-00 Location: L SEC. 34, T32N, R10W San Juan County, New Mexico

Reason/Background for Job

The Leeper GC D 001Y was drilled and completed in the Fruitland coal in 1984. In order to maximize production by providing a "sump" from which to pump the liquids from the reservoir and ensuring the fluid level in the well stays below the coal seams, it is proposed to deepen the well beyond PBTD and run a new liner. The current perforations will continue to be the only source of production in the well.

Basic Job Procedure

- Pull tubing
- 2. Deepen to TD of 2820'
 - i. Mud loggers will be on site
- 3. Run liner and set liner hanger at 2660', isolating the PC
- 4. Set packer at 2650' and pressure test against liner to confirm isolation
- 5. Unset and remove packer
- Run tubing
- 7. Run rods & pump
- 8. Return well to production

Current WBD



Leeper GC D 001Y

Fruitland Coal API #30-045-26013 Unit L - Sec 34 - T32N - R10W San Juan County, New Mexico

Deviation Survey

Depth	Inclination
518	0.50
1064	4 0.50
1540	0.50
2650	0.75

Formation Tops

Ojo Alamo	1247
Farmington Sand	1280
Kirtland-Fruitland	1807

Fruitland Perforations

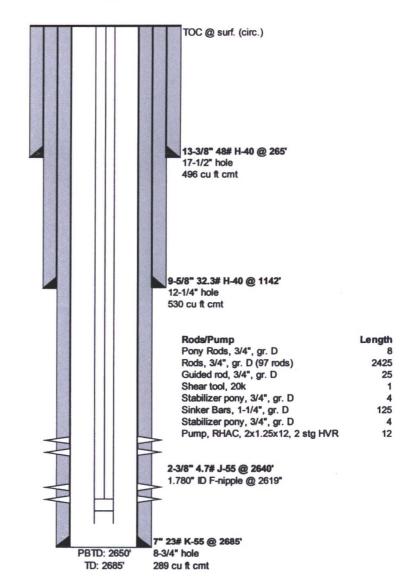
riulualiu i eliolauc	110
2387' - 2394'	4 jspf, 0.410"
2396' - 2400'	4 jspf, 0.410"
2402' - 2410'	4 jspf, 0.410"
Frac'd w/ 25k# 20/40	Brady & 255 bbl foam

2608' - 2640'

12 jspf, 0.75"

Frac'd w/ 450k# 12/20 Brady & 226k gal 40#/50# XL gel

KB 14'



Proposed WBD



Leeper GC D 001Y

Fruitland Coal API #30-045-26013 L - Sec 34 - T32N - R10

Unit L - Sec 34 - T32N - R10W San Juan County, New Mexico

Deviation Survey Depth Inclinate

epth	Inclination		
518	0.50		
1064	0.50		
1540	0.50		
2650	0.75		

Formation Tops

Ojo Alamo	1247
Farmington Sand	1280
Kirtland-Fruitland	1807

Fruitland Perforations

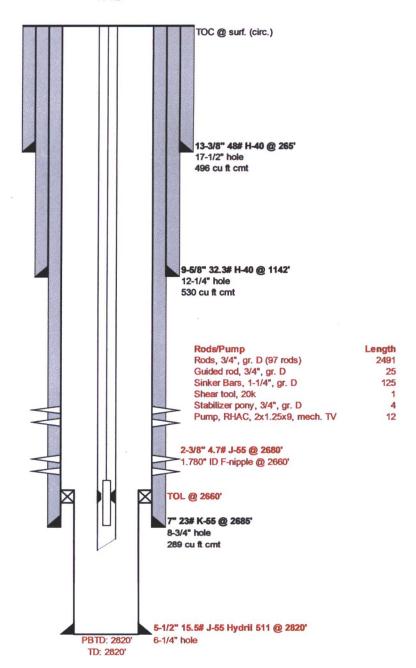
2387' - 2394' 4 jspf, 0.410" 2396' - 2400' 4 jspf, 0.410" 2402' - 2410' 4 jspf, 0.410" Frac'd w/ 25k# 20/40 Brady & 255 bbl foam

2608' - 2640'

12 jspf, 0.75"

Frac'd w/ 450k# 12/20 Brady & 226k gal 40#/50# XL gel

GL: 5838' 14' KB



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1 A	API Numbe	r		² Pool Code		³ Pool Name					
30-045-26013				71629		Basin Fruitland Coal					
4 Property C			⁵ Property Name				⁶ Well Number				
000792			Leeper Gas Com D				1Y				
OGRID N			8 Operator Name				⁹ Elevation				
000778			BP A	BP America Production Company			5838				
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	East/West line County		
L	34	32N	10W		1500	South	840	West		San Juan	
	11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
12 Dedicated Acres	13 Joint or	r Infill 14 C	onsolidation	Code 15 Ord	der No.	-	•				
320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

10	¹⁷ OPERATOR	CERTIFICATION
	I hereby certify that the informat	ion contained herein is true and complete
	to the best of my knowledge and	belief, and that this organization either
	owns a working interest or unlea	sed mineral interest in the land including
	the proposed bottom hole location	n or has a right to drill this well at this
	location pursuant to a contract v	ith an owner of such a mineral or working
	interest, or to a voluntary poolin	g agreement or a compulsory pooling
	order heretofore entered by the	livision.
	Signature S	2401/17 Date
	Toya Colvin Printed Name	
	Toya.Colvin@bp.com E-mail Address	
	18SURVEYOR	CERTIFICATION
		well location shown on this
		ld notes of actual surveys
840'		supervision, and that the
	same is true and correct	to the best of my belief.
	Date of Survey	
	Signature and Seal of Profes	sional Surveyor:
.0		
1500,	Prev	iously Filed
	Certificate Number	