

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date:
Well information:

| frmWellFilterSub | | | | | | | | | | | | | | | | | | | | |
|--------------------|---------------------|-------------|-----------------------|----------|----------|------------|----------------|--------|---------|---------|---------|---------|---------|----------|--------|------|--------|------------|--------------|------------|
| API WEL L # | Well Name | Well l # | Operator Name | Typ e | Sta t | Count y | Surf_Own er | U L | Se c | Tw p | N/ S | Rn g | W/ E | Fee t | N S | Ft | E W | Last Insp | Order_N o | StDis t |
| 30-045-34080-00-00 | DOME FEDERALL FC 17 | 001T | MARALEX RESOURCES INC | G | A | San Juan | F | N | 17 | 27 | N | 13 | W | 806 | S | 2270 | W | 12/28/2016 | | 03 |

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
- ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA
Underground injection control Guidance #84; Submit Gas Capture Plan form
prior to spudding or initiating recompletion operations)
- ☒ Other: Workover operations

Conditions of Approval:

Bradenhead test denied in 2015 – Retest bradenhead with a witness from this
office. Please submit procedure for workover operations.


NMOCD Approved by Signature

2-15-17
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM9787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DOME FEDERAL FC 17 1T9. API Well No.
30-045-34080-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

MARALEX RESOURCES INC

Contact: KERRY TAHMAHKERA

E-Mail: maralextech@gmail.com

3a. Address

IGNACIO, CO 81137

3b. Phone No. (include area code)

Ph: 970-563-4000

Fx: 970-563-4116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T27N R13W SESW 806FSL 2270FWL
36.570241 N Lat, 108.243729 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This well is being worked over with the intent of bringing the well back into production.

OIL CONS. DIV DIST. 3**FEB 15 2017**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #366509 verified by the BLM Well Information System
For MARALEX RESOURCES INC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 02/10/2017 (17WMT0408SE)

Name (Printed/Typed) KERRY TAHMAHKERA

Title PRODUCTION TECHNICIAN

Signature (Electronic Submission)

Date 02/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU

Title PETROLEUM ENGINEER

Date 02/10/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**