

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM03358

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
NEBU 602 COM 1H

2. Name of Operator **BP AMERICA PRODUCTION CO** Contact: **TOYA COLVIN**  
E-Mail: **Toya.Colvin@bp.com**

9. API Well No.  
30-045-35775-00-X1

3a. Address  
PO BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281-892-5369

10. Field and Pool or Exploratory Area  
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T31N R7W NWNW 674FNL 825FWL  
36.919422 N Lat, 107.528473 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached wellbore diagram noting the proposed plugs for the plug back of our pilot hole in the subject well.

Also please note by request of the NMOCD, the surface casing will be set at depth of 320'. **OIL CONS. DIV DIST. 3**

**FEB 13 2017**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #363986 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 02/07/2017 (17JWS0062SE)**

Name (Printed/Typed) **TOYA COLVIN**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **01/17/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE

Title **PETROLEUM ENGINEER**

Date **02/07/2017**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

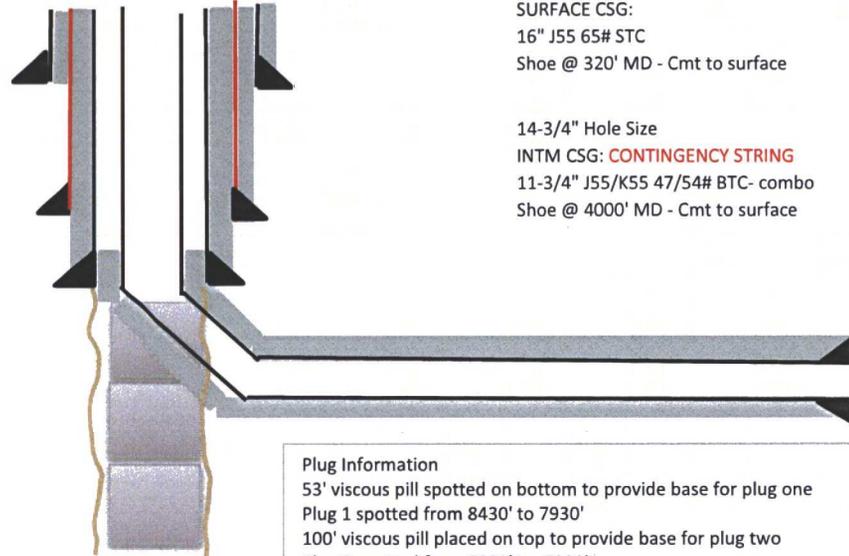
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

### NEBU 602-1H PILOT HOLE WBD

Depths referenced to GL of 6521' & RKB 15' @ 6536'

Marker	TVD	MD
Animas	15	15
Ojo Alamo	2391	2472
Kirtland	2496	2583
Fruitland Coal	3036	3156
Pictured Cliffs	3210	3336
Lewis	3576	3706
Chacra	4696	4826
Cliffhouse	5136	5266
Menefee	5501	5631
Mancos	6181	6311
Upper Gallup	7086	7218
Greenhorn	7816	7951
Morrison	8146	8282
Total Depth	8346	8483
Coring Interval Mancos and Dakota	~900' Length	6500-7400'



20" Hole Size  
SURFACE CSG:  
16" J55 65# STC  
Shoe @ 320' MD - Cmt to surface

14-3/4" Hole Size  
INTM CSG: **CONTINGENCY STRING**  
11-3/4" J55/K55 47/54# BTC- combo  
Shoe @ 4000' MD - Cmt to surface

10-5/8" Hole Size  
INTM. CSG:  
8-5/8" N80HC 32# BTC  
Shoe @ 6500' MD - Cmt to surface

7-7/8" Hole Size  
Prod Csg:  
5-1/2" P110 20# VARoughneck  
Shoe @ 17,711' MD -  
Cmt to overlap 8-5/8" shoe @ ~5500'

#### Plug Information

53' viscous pill spotted on bottom to provide base for plug one  
Plug 1 spotted from 8430' to 7930'  
100' viscous pill placed on top to provide base for plug two  
Plug 2 spotted from 7830' to 7330'  
100' viscous pill placed on top to provide base for plug three  
Plug 3 spotted from 7230' to 6630'

**Pilot Coring:** After coring operations and open hole logging have been completed three cement plugs with viscous gel spacers will be pumped and the top of cement will be 6,630', approximately 200' above planned KOP(6,830' MD) for the lateral. Will utilize cement plugs to kick off from and drill the production interval.