

District I
1629 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: February 6, 2017

Original Operator & OGRID No.: WPX Energy Production, LLC OGRID No. 120782
 Amended - Reason for Amendment: CORRECTED FOOTAGES

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsections 4 of 19, 15, 18, 19 NMAC).

OIL CONS. DIV. DIST. 9

Well(s)/Production Facility – Name of facility

FEB 06 2017

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
W LYBROOK UT #751H	30-045-35806	Sec. 13, T23N, R9W	UL: F SHL: 1980' FNL & 2471' FWL	3072	Flared	
W LYBROOK UT #750H	30-045-35804	Sec. 13, T23N, R9W	UL: F SHL: 1942' FNL & 2457' FWL	2849	Flared	
W LYBROOK UT #714H	30-045-35802	Sec. 13, T23N, R9W	UL: F SHL: 2036' FNL & 2492' FEL	1522	Flared	
W LYBROOK UT #712H	30-045-35776	Sec. 13, T23N, R9W	UL: F SHL: 1999' FNL & 2478' FWL	1345	Flared	
W LYBROOK UT #710H	30-045-35803	Sec. 13, T23N, R9W	UL: F SHL: 1961' FNL & 2464' FWL	1522	Flared	
W LYBROOK UT #752H	30-045-35805	Sec. 13, T23N, R9W	UL: F SHL: 2017' FNL & 2485' FWL	3165	Flared	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to NA and will be connected to See Below low/high pressure gathering system located in San Juan County, New Mexico. It will require 21907.7' of pipeline to connect the facility to low/high pressure gathering system. WPX Energy provides (periodically) to See Below a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, WPX Energy and See Below have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at See Below Processing Plant located in Sec. See Below, Twn. _____, Rng. _____, _____ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the

production facilities, unless there are operational issues on See Below system at that time. Based on current information, it is WPX Energy belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

WPX Energy Production, LLC:

Gas Capture Plan: Gas Transporter Processing Plant Information

WPX Energy Production, LLC has the ability to deliver to the below listed Gas Processing Plants at any time with the gathering infrastructure that is in place today.

- 1. Ignacio Gas Plant- Williams**
Section 22, T35N, R9W
La Plata County
Colorado
- 2. Chaco Gas Plant- Enterprise**
Section, 16, T26N, R12W
San Juan County
New Mexico

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GAS CAPTURE PLAN

Date: November 1, 2016

Original Operator & OGRID No.: WPX Energy Production, LLC OGRID No. 120782
 Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

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Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
W LYBROOK UT #751H	Pending APD approval	Sec. 13, T23N, R9W	UL: F SHL: 543' FNL & 1568' FEL	3072	Flared	
W LYBROOK UT #710H	Pending APD approval	Sec. R9V			Flared	
W LYBROOK UT #712H	Pending APD approval	Sec. R9V			Flared	
W LYBROOK UT #714H	Pending APD approval	Sec. 13, T23N, R9W	UL: F SHL: 550' FNL & 1508' FEL	1522	Flared	
W LYBROOK UT #750H	Pending APD approval	Sec. 13, T23N, R9W	UL: F SHL: 545' FNL & 1548' FEL	2849	Flared	
W LYBROOK UT #752H	Pending APD approval	Sec. 13, T23N, R9W	UL: F SHL: 2017' FNL & 2485' FWL	3165	Flared	

Rec'd w/ APD 2-22-17
DENIED

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