

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080247A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
SIMMONS 7

9. API Well No.
30-045-11866-00-S1

10. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DJ SIMMONS INC
Contact: RODNEY SEALE
E-Mail: rseale@djsimmons.com

3a. Address
FARMINGTON, NM 87499
3b. Phone No. (include area code)
Ph: 505-326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T29N R9W SENE 1680FNL 0880FEL
36.699036 N Lat, 107.726288 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

MUC

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Subsequent report of Plug and Abandon. Well Sketch and daily report.

OIL CONS. DIV DIST. 3
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #358389 verified by the BLM Well Information System
For DJ SIMMONS INC, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (15TLS0322SE)**

Name (Printed/Typed) **RODNEY SEALE** Title **AGENT**

Signature (Electronic Submission) Date **11/17/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title **ABDELGADIR ELMANDANI** Date **02/22/2017**
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

DJ Simmons Inc.
Simmons 7

November 1, 2016
Page 1 of 1

1680' FNL and 880' FEL, Section 25, T-29-N, R-9-W
San Juan County, NM
Lease Number: NMSF080247A
API #30-045-11866

Plug and Abandonment Report
Notified NMOCD and BLM on 10/20/16

Plug and Abandonment Summary:

Plug #1 With CR at 2939; in 2 stages 1st is 57sx (67.26cuft) Class B cement at 15.6ppg and 1.18cuft/sx yield from 3024' to 2331'. 2nd stage is 46sx (54cuft) Class B cement at 15.6ppg and 1.18cuft/sx yield from 2348' to 1753'. Total mix of 103 sxs cement (2 parts) squeeze 6 sxs below, 4 sxs out over perf and 93 sxs above.

Plug #2 Spot 52 sxs (61.36 cf) Class B cement at 15.6ppg and 1.18cuft/sx yield from 608' to surface.

Plug #3 Fill 13 sxs (15.34 cf) Class B cement at 15.6ppg and 1.18cuft/sx yield to top off casings and install DHM marker with coordinates 36° 41' 57" N / 107° 43' 36" W. Note: cement settled 15' in 4.5" casing, returned to location 11/1/16 and topped off casing with 2 sxs Portland cement.

Plugging Work Details:

10/21/16 Road rig and equipment to location. Spot in. SDFD.

10/24/16 Travel to location. Held safety meeting. LO/TO. Check well pressures: tubing 100 PSI, casing 160 PSI and bradenhead 0 PSI. RU relief lines and blow well down. RU rig and equipment. ND wellhead. Pump 15 bbls of water down tubing to kill well. PU on tubing remove slips and bowl. Strip on companion flange. NU BOP and function test. TOH and tally 99 jnts of 2-3/8" EUE with SN on bottom, total tally 3035'. Round trip 4-1/2" A-Plus string mill to 2975'. RIH with 4-1/2" DHS CR and set at 2939'. Pressure test tubing to 1000 PSI, OK. Pressure test casing to 500 PSI, OK. SI well. SDFD.

10/25/16 Standby.

10/26/16 Travel to location. Held safety meeting. Open up well; no pressures. RU relief lines. Blow well down. Spot plug #1 in 2 stages 1st is 57sx (67.26cuft) Class B cement at 15.6ppg and 1.18cuft/sx yield from 3024' to 2331'. TOOH to 2348'. Reverse out 5 bbl cement. Net plug of 34sx (39cuft) of plug. 2nd stage is 46sx (54cuft) Class B cement at 15.6ppg and 1.18cuft/sx yield from 2348' to 1753'. Mix and pump 4 gallon corrosion inhibitor from 1711' to 600'. Continue to TOH. Spot plug #2 52sx (61cuft) Class B cement at 15.6ppg and 1.18cuft/sx yield from 608' to surface. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement down 17' in 4-1/2" casing and down 2' in 4-1/2" x 8-5/8". Spot plug #3 13sx (15cuft) Class B cement at 15.6ppg and 1.18cuft/sx yield to top off casings and install DHM marker with coordinates 36° 41' 57" N / 107° 43' 36" W. RD and MOL.

11/1/16 Travel to location. Mix and pump 2 sxs of Portland cement down 15' to top off 4-1/2" casing to surface. Monitor. RD and MOL.

Darryl Priddy, BLM representative, was on location.



Simmons #7 (PC)

Plug #3 Fill 13 sxs (15.34 cf) Class B cement at 15.6ppg and 1.18cuft/sx yield to top off casings and install DHM marker with coordinates 36° 41' 57" N / 107° 43' 36" W. Note: cement settled 15' in 4.5" casing, returned to location 11/1/16 and topped off casing with 2 sxs Portland cement.

Elevation: 6472' GL 6482' KB

Location: Surface: 1680' FNL, 880' FEL,
Sec 25, T29N, R9W, San Juan
County, New Mexico

Field: Blanco

Zone: Pictured Cliffs Sand

API #: 03-045-11866

Spud Date: November 10, 1966

Plug #2 Spot 52 sxs (61.36 cf) Class B cement at 15.6ppg and 1.18cuft/sx yield from 608' to surface.

9/22/1993: Cut and pulled 9# csg from 470', replace with 4 1/2" 10.5# csg and cement thru casing patch w/ 150sx, circ
9/23/1993: Squeeze 30sx. Initial pressure test fail. After drill out and retest to pass.
4/10/1996: Resqueeze 474'-479' with 50sx, drill out pressure test OK.

TOC: 990' by CBL on 9/17/1993 Petro Wireline

Plug #1 With CR at 2939; in 2 stages 1st is 57sx (67.26cuft) Class B cement at 15.6ppg and 1.18cuft/sx yield from 3024' to 2331'. 2nd stage is 46sx (54cuft) Class B cement at 15.6ppg and 1.18cuft/sx yield from 2348' to 1753'. Total mix of 103 sxs cement (2 parts) squeeze 6 sxs below, 4 sxs out over perf and 93 sxs above.

Set DHS CR at 2939'

Perf 1 JSPF 2965'-3024', Reperf 2 JSPF in 1994 over same interval

PBTD: 3082'

4 1/2" at 3120' with 300 sx, TOC: unknown

TD:3145' PBTD: 3082'

Not to Scale

Rod Seale
11/17/2016