Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NIVISEU/0433		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well ☐ Other ☐ Other					8. Well Name and No. NEWSOM 10R		
2. Name of Operator Contact: MICHAEL T HANSON COLEMAN OIL & GAS INCORPORATED Mail: mhanson@cog-fmn.com					9. API Well No. 30-045-24327-00-S1		
PI			one No. (include area code) 05-327-0356 Ext: 106 5-327-9425		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
Sec 20 T26N R8W SWSW 1045FSL 1215FWL 36.469137 N Lat, 107.709641 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deep	Deepen		ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydr	aulic Fracturing	□ Reclamation		■ Well Integrity	
Subsequent Report Subsequent Re	□ Casing Repair	ng Repair New		☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon			
	☐ Convert to Injection	Plug	Back	■ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. See the attached P&A Report for the Newsom #10R. Dry hole marker installed. Access and location have been reclaimed. OIL CONS. DIV DIST. 3 FEB 24 CUIT							
	Electronic Submission #3 For COLEMAN OIL & ed to AFMSS for processin	GAS INCORP	ORATED, sent to	the Farmin	gton		
Name (Printed/Typed) MICHAEL T HANSON			Title ENGINE		,		
Signature (Electronic S	Submission)		Date 01/27/20	117	£		
(Distribute b	THIS SPACE FO	D EEDEDA			2E		
	THIS SPACE FO	N FEDERA	LORSIAIE	OFFICE U	<u> </u>		
Approved By ACCEPT		ABDELGADIR ELMANDANI TitlePETROLEUM ENGINEER		Date 02/22/2017			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to the conductive to the applicant to conductive the appli	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ike to any department or	agency of the United	
(Instructions on page 2) ** BLM REVI	SED ** BLM REVISED	** BLM RE	VISED ** BLM	REVISED	** BLM REVISED) **	

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc. Newsom 10R December 12, 2016

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1045' FSL and 1215' FWL, Section 20, T-26-N, R-8-W San Juan County, NM Lease Number: NMSF078433 API #30-045-24327

Plug and Abandonment Report Notified NMOCD and BLM on 12/8/16

Plug and Abandonment Summary:

Plug #1 with 80 sxs (94.4 cf) Class B cement with 2% CaCl from 2176' to surface to isolate the Pictured cliffs interval and cover Basin Fruitland coal perforations, Kirtland, Ojo Alamo tops and casing shoe, surface plug.

Plug #2 with 10 sxs Class B cement top off casings and Install P&A marker with coordinates N 36° 28' 08.40" / W 107° 42' 34.56".

Plugging Work Details:

- 12/9/16 Rode rig and equipment to location. Spot in and RU. Note: Bobby Espinosa, Coleman attempted to blow well down prior to moving onto location. Open bradenhead, no pressure. Check well pressures: casing 60 PSI and tubing 70 PSI. Blow well down. Strip off wellhead and strip on BOP. RU pump and cement equipment. Pressure test bradenhead to 300 PSI, OK. Note: Jamie Joe, BLM approved test. PU 1 jnt tag 20', LD 1 jnt. LD and tally 67 jnts of 1-1/4" IJ tubing, total tally 2161'. SI well. SDFD.
- 12/12/16 Check well pressures: casing 80 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. RD 2-3/8" tubing equipment. ND BOP and NU wellhead. **Spot plug #1** with TOC at surface. Shut in pressure with 1000 PSI. WOC. RD and MOL. Return to location and dig out wellhead. Check wellhead pressures. Fill out Hot Work Permit. Casing 50 PSI. Cut off wellhead. Found cement at surface and down 9' in bradenhead. **Spot plug #2** Class B cement top off casings and Install P&A marker with coordinates N 36° 28' 08.40" / W 107° 42' 34.56". MOL.

Bobby Espinoza, Coleman O&G representative, was on location. Jamie Joe, BLM representative, was on location.