

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NOOC14203629

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.  
NMNM102955

8. Well Name and No.  
CARDINAL COM 1

9. API Well No.  
30-045-29932-00-S1

10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other: COAL BED METHANE

2. Name of Operator **COLEMAN OIL & GAS INCORPORATED** Contact: MICHAEL T HANSON  
Mail: mhanson@cog-fmn.com

3a. Address **FARMINGTON, NM 87499** 3b. Phone No. (include area code)  
Ph: 505-327-0356 Ext: 106  
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T26N R12W SWNE 1760FNL 1665FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Cardinal Com #1. Dry hole marker installed. Access and location have been reclaimed.

**OIL CONS. DIV DIST. 3**

**FEB 27 2017**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #365088 verified by the BLM Well Information System  
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17AE0044SE)**

|  |                        |
|--|------------------------|
| Name (Printed/Typed) <b>MICHAEL T HANSON</b> | Title <b>ENGINEER</b>  |
| Signature (Electronic Submission)            | Date <b>01/26/2017</b> |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |   |                          |
|---|---|--------------------------|
| Approved By <b>ACCEPTED</b>   | Title <b>ABDELGADIR ELMADANI<br/>PETROLEUM ENGINEER</b> | Date <b>02/23/2017</b>   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | Office <b>Farmington</b> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Coleman Oil & Gas Inc.  
Cardinal Com 1

November 14, 2016  
Page 1 of 1

1760' FNL and 1665' FEL, Section 24, T-26-N, R-12-W  
San Juan County, NM  
Lease Number: NOOC14203629  
API #30-045-29932

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 11/11/16

### Plug and Abandonment Summary:

- Plug #1 (combined #2)** with 48 sxs (56.64 cf) Class B cement from 1251' to 619' to cover the Fruitland perforations and tops. Tag TOC at 678'.
- Plug #3** with 28 sxs (33.04 cf) Class B cement from 322' to surface to cover the Kirtland and Ojo Alamo tops and surface casing shoe.
- Plug #4** with 16 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 28' 34" / W 108° 3' 35".

### Plugging Work Details:

11/11/16 Rode rig and equipment to location. Spot in and RU. X-over to rod tool. PU on rods and unseat pump, LD 1 polish rod, 37 ¾" plain rods, 10 ¾" guided, 1 – 1-1/2" top hold down pump. X-over to 2-3/8" tools. ND wellhead. NU BOP and function test, OK. PU on tubing, LD tubing hanger. PU 4 jnts and tag fill at 1316'. LD 1 jnt and SB 3 jnts. POH and tally 38 jnts SN, 38 jnts 2-3/8" EUE tubing, total 1218'. Spot plug #1 combined #2 with calculated TOC at 619'. Circulate well. SI well. WOC over the weekend. SDFD.

11/14/16 Travel to location. Open up well; no pressures. TIH and tag TOC at 678'. Circulate well clean. Pressure test casing to 800 PSI. Pressure test bradenhead to 300 PSI, OK. Spot plug #3 with TOC at surface. Circulate well. ND BOP and companion flange. Dig out wellhead. Monitor well. Work Hot Work Permit. Cut off wellhead. Found cement down 24' in 4-1/2" and 44' in 4-1/2" x 7" casing. Spot plug #4 top off casings and install P&A marker with coordinates N 36° 28' 34" / W 108° 3' 35". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location.  
Derrick McCullar, BLM representative, was on location.