

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-24316

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

Shepherd & Kelsey

8. Well Number 1E

9. OGRID Number

217817

10. Pool name or Wildcat

Otero Chacra / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **D** : **790** feet from the **North** line and **1100** feet from the **West** line

Section **29** Township **29N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/2017 MIRU BES 1583. ND tbg head, NU BOPE. Test BOPE. Test - OK. POOH w/2 3/8" tbg.

2/20/2017 RU Basin WL. RIH w/4" GR to top perf @ 2502'. POOH. RIH & set CBP @ 2452'. TOOH. Load Prod.

csg w/39bbls 2% KCL. PT Prod csg from CBP @ 2452' to surface, 650#/15min. Test - OK. Witnessed by J. Kelly/OCD.

Ran CBL from 2452' to surface. Good cmt to 730'. 2/20/2017 Called NMOCD (Monica Kuehling) and requested to leave wellbore as is. COPC has determined gas on the BH is Kirtland formation from csg PT, CBL results and gas analyses.

NMOCD approved. RD WL equip. 2/21/2017 Unload 39bbls water from hole, est circ w/airmist. Drill thru CBP @ 2452' TOOH. Tag no fill @ 6160'. M/U hanger, pump 4bbls KCL water cushion. Drop steel ball, wait 10 mins. PT ggs @ 6150'.

Test - OK. Circ water off w/air. Land 194jts 2 3/8", 4.7#, J-55 tbg set @ 6040' w/F-nipple set @ 6030'. ND BOPE. NU WH. RD RR @ 18:00hrs on 2/21/2017.

OIL CONSERVATION DISTRICT 3
MAR 02 2017

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Regulatory Technician DATE 3/1/2016

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil & Gas Inspector, DATE MAR 17 2017
Conditions of Approval (if any): AY District #3