Submit 3 Copies To Appropriate District Office	State of New Mexico		REVISED	Form C-103 Jun 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Juli 17, 2000
District II	OIL CONSERVATION DIVISION		30-045-	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea	FEE L
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal Lease #SF-077865	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Albright	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 11	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			Armenta Gallup	
4. Well Location				
Unit Letter I : 186	2feet from theSouth	line and 860	feet from the	East line
Section 22		Range 10W	NMPM San Juan	
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.		
5614' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE PRILLING ORNS REMEDIAL WORK				
TEMPORARILY ABANDON				ND A
DOWNHOLE COMMINGLE				
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Armenta Gallup (pool 96321) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363.				
Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The				
Bureau of Land Management has been notified in writing of this application.				
Proposed perforations are: MV - 3590' - 4600'; GL - 5472' - 6105' These perforations are in TVD. OIL CONS. DIV DIST. 3				
BR will use some form of the subtraction method to establish an allocation for commingled wells. MAR 1 3 2017				
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on $2/2/2017$. No objections were received.				
Spud Date:	Rig Rele	eased Date:		
	- M #	2915-1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Allu Susse TITLE Regulatory Technician DATE 3/13/2017				
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104				
For State Use Only				
APPROVED BY:	TITLE	GEOLOGIST D	ISTRICT #3 DA	TE 3/13/2017
Conditions of Approval (if any):	A		Di	<u> </u>
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