

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
ATLANTIC B LS 3C

9. API Well No.
30-045-32178-00-S1

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION COMPANY Mail: Toya.Colvin@bp.com

3a. Address 3b. Phone No. (include area code)
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE Ph: 281-892-5369
HOUSTON, TX 77079

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T30N R10W SWSE 720FSL 2445FEL
36.835376 N Lat, 107.887646 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well December 2016.

OIL CONS. DIV DIST. 3
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #362899 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (16JWS0230SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER	Date 02/22/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

720' FSL and 2445' FEL, Section 04, T-30-N, R-10-W
San Juan County, NM
API #30-045-32178

Plug and Abandonment Report

Plug and Abandonment Summary: 12/13/2016- 12/16/2016

12/13/2016- SET CIBP AT 4495'.

12/14/2016- Plug #1 FROM 4495'-4173' PUMPED 8 SACKS 1.7 BBLS OF 15.6# B-CLASS CEMENT, DISPLACED WITH 7.8 BBLS OF WATER, CEMENT 1.18 YIELD TAG PLUG AT 4173', SET CIBP AT 3804' TOH, LOAD 2.875" CASING WITH WATER, PRESSURE TEST CASING TO 620# FOR 30 MINUTES- GOOD TEST- PRESSURE TEST WITNESSED BY BLM INSPECTOR RAY CHAVEZ.

12/15/2016- Plug #2 FROM 3804'-2526' 7.4 BBLS. 35 SACKS 15.8# B-CLASS 1.18 YIELD CEMENT, DISPLACE WITH 4.7 BBLS OF WATER. PERFORATE SQUEEZE HOLES AT 1875' & 1845' NO CIRC, NMOCD(CHARLIE PERRIN) DIRECTED TO PERFORATE 50' BELOW THE OJO ALAMO FORMATION AND TRY TO CIRCULATE THERE, RIH AND PERFORATE CASING AT 1722' ESTABLISHED GOOD CIRCULATION **Plug #3** FROM 1942'-1408' 24 SACKS 5 BBLS 15.8# B-CLASS 1.18 YIELD CEMENT, DISPLACE WITH 2 BBLS OF WATER CEMENT TAGGED AT 1408', ANNULAR PLUG BETWEEN 2.875" CSG AND 5.5" CSG IS FROM 1722'-1572'.

12/16/2016- PERFORATE CSG AT 324', **Plug #4** SURFACE PLUG FROM 324'- SURFACE 7 BBLS 15.8# B-CLASS 1.18 YIELD CEMENT, CUT OFF WH. TOP OFF THE ANNULUS BETWEEN THE 8 5/8" AND 5.5" CSG PUMPED 4.2 BBLS CEMENT, INSTALL P&A MARKER, R/D and MOL.



Atlantic B LS 003C
 MV
 API # 30-045-32178
 Unit O - Sec. 4 - T30N - R10W
 San Juan, NM

GL: 6408'

Formation Tops

San Jose	0
Nacimiento	274
Ojo Alamo	1672
Kirtland	1904
Fruitland	2957 2710 per BLM
Pictured Cliffs	3115
Lewis	3341
Cliff House	4602
Menefee	4917
Point Lookout	5327
Mancos	5675

Directional Survey

Depth	Inclination
624	0.75
1121	1.00
1620	2.25
2119	2.75
2779	1.75

Lewis Perforations

3854', 72', 3934', 74'
 4048', 67', 76', 88', 96'
 4132', 40', 54', 94'
 4207', 24', 34', 60', 70', 94'

Frac'd w/ 229k# 16/30 & 65% quality foam

Mesa Verde Perforations

4642' - 4660' 2 jspf, 0.190"
 4712' - 4733' 2 jspf, 0.190"
 4755' - 4775' 2 jspf, 0.190"
 4827' - 4847' 2 jspf, 0.190"
 4880' - 4897' 2 jspf, 0.190"
 4904' - 4915' 2 jspf, 0.190"

Frac'd w/ 127k# 16/30 & 70% quality foam

5343', 53', 62', 72', 82', 92' 2 jspf, 0.200"
 5403', 09', 22', 40', 50', 58' 3 jspf, 0.200"

Frac'd w/ 75k# 16/30 & 70% quality foam

