RECEIVED

Form 3160-5

Signature

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

KP

UNITED STATES

FEB 2 8 2017

FORM APPROVED

	DEPARTMENT O				MB No. 1004-0137	
В	BUREAU OF LAN	D MANAGEMENT F	rmington Field Of	Ex	pires: March 31, 2007	
		Bure	au of Land Manag	Lease Serial	No.	
				NWNW 109399		
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of Ca	A/Agreement, Name and/or No.	
1. Type of Well						
Oil Well Gas Well Other				8. Well Name : Logos #6	and No.	
Oil Well Gas Well Other 2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC				30-045-35422		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410 505-333-1808				Nageezi Gallup / Basin Dakota manco S		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
1662' FNL & 1973' FEL Sec 08, T23N 8W				San Juan, NM		
12. CHECK	THE APPROPRIATE	BOX(ES) TO INDICATE N	ATURE OF NOTICE,	REPORT OR OT	THER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off	
	Alter Casing Fracture Treat		Reclamation		Well Integrity	
	Casing Repair	New Construction	Recomplete		Other	
Subsequent Report					EMERGENCY	
	Change Plans	Plug and Abandon	Temporarily A	Abandon	FLARE EXTENSION	
Final Abandonment Notice	Convert to	Plug Back	Water Disposa	a.l		
	Injection					
13. Describe Proposed or Comp					oposed work and approximate asured and true vertical depths	
					n file with BLM/BIA. Required	
		llowing completion of the inv				
		impleted and the operator has			ces must be filed only after all linspection.)	
,	,					
WPX Energy requests au	thorization to flare	the LOGOS #6 if a pote	ntial cross flow ev	ent may occur	r as a result of a nearby	
Frac activity on W Ly	brook 703H/704H/	711H/713H/743H/744	H. If a cross flow	event on the v	vell results in nitrogen	
content above Willia	ms pipeline standa	rds, flaring may begin a	s soon as 3/12/17	for 30 days, g	given approval. A gas	
sample will be collect	ted upon the confir	mation of the cross flo	w and sent to a th	ird party for re	esults of the gas analysis.	
The gas analysis will I	be submitted upon	receipt.	CATTAGUE			
		CONDI	E ATTACHED TIONS OF AF	FOR		
		COMDI	HONS OF AF	PPROVAL	OIL CONS. DIV	DICT 6
					ono. Div	DISI. 3
14. I hereby certify that the forego	oing is true and correct.				MAR 0 7 2	017
Name (Printed/Typed) Lacey Granillo	0:	Title	Permit Tech III			- 10

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Title Permit Tech III

Date 2/28/17

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

Logos #6 Section 8, T23N, R8W Lease No. NMNM109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.