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Form 3160-5 (February 2005)

UNITED STATES AR 08 2017 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

NMNM 109399

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS Management

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Logos #6 Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35422 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Dakota PO Box 640 Aztec, NM 87410 505-333-1808 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State 1662' FNL & 1973' FEL Sec 08, T23N 8W San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	EMERGENCY FLARE EXTENSION	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate					

duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the LOGOS #6 if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 701H/702H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/23/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to DIST. 3 a third party for results of the gas analysis. The gas analysis will be provided the distribution of the cross flow and sent to DIST. 3 a third party for results of the gas analysis. The gas analysis will be submitted upon receipt

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	·				
Lacey Granillo	Title Permit Tech III				
Signature	Date 3/9/17				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by AG Emadan;	Title PE Date 3-/4-17				
Conditions of approval, if any, are attached. Approval of this notice does not warrar or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

Logos #6 Section 8, T23N, R8W Lease No. NMNM-109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 23, 2017 if additional time, is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.