<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**NFO Permit** 

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No.\_ (For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

result of a nearby Frac activity on <b>W Lybrook 701H/702H.</b> If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as <b>3/23/17 for 30 days</b> , given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon				
hereby requests an exception to Rule 19.15.18.12 until 4/23/17, for the following described tank battery (or LACT):  Name of Lease: CHACO 2308-161#147H API-30-045-35439 Name of Pool: Nageezi Gallup/Basin MC Location of Battery: Unit Letter I Section 16 Township 23N Range 8W  Number of wells producing into battery 2  B. Based upon oil production of 64 barrels per day, the estimated volume of gas to be flared is 225 MCF/D; Value: \$567 per day.  C. Name and location of nearest gas gathering facility:  Beeline, Sec 16, T23N, R08W  D. Distance BUILT Estimated cost of connection  EMERGENCY FLARE EXTENSION  E. WPX Energy requests authorization to flare the CHACO 2308-161#147H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 701H/702H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/23/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.  OPERATOR  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complicated the best of my knowledge and belief.  Signature  OIL CONSERVATION DIVISION  Approved Until #22//7  By Chack 16 2017  Title SUPERVISOR DISTRICT #3  Date MAR 16 2017	A. Applica	Applicant: WPX Energy Production, LLC		
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& Title:LACEY GRANILLO- PERMIT TECH III  E-mail Address: lacey.granillo@wpxenergy.com  TitleSUPERVISUR DISTRICT #3  DateMAR 16 2017	To a control		By Church XI	
L-man Address. racey.grammo@wpxenergy.com	\ /		TitleSUPERVISOR DISTRICT #3	
Date: 3/16/17 Telephone No. (505) 333-1816	E-mail Address: lacey.granillo@wpxenergy.com		Date MAR 16 2017	

Gas-Oil ratio test may be required to verify estimated gas volume.