RECEIVED

Form 3160-5 (February 2005)

1. Type of Well

3a. Address

PO Box 640

2. Name of Operator

Oil Well

WPX Energy Production, LLC

MAR 08 2017 **UNITED STATES**

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT gton Field Office

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

N0-G-1401-1868

Bureau of Land Management SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Gas Well

or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereor

Aztec, NM 87410

SHL: 2431' FSL & 383' FWL SEC 4 T23N R8W

BHL: 2206' FSL & 230' FWL SEC 5 T23N R8W

6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. NMNM134446 8. Well Name and No. MC 3 COM #284H Other 9. API Well No. 30-045-35607 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 505-333-1816 Basin Mancos / Nageezi Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF ACTION			
Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Alter Casing	Fracture Treat	Reclamation	Well Integrity
Casing Repair	New Construction	Recomplete	Other EMERGENCY FLARE EXTENSION
Change Plans	Plug and Abandon	Temporarily Abandon	
Convert to Injection	Plug Back	Water Disposal	
	Alter Casing Casing Repair Change Plans	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon	Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon

 Describe Proposed or Completed Operation: Clearly state all pertinent deta proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the MC 3 COM #284H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 701H/702H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/23/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

> SEE ATTACHED FOR CONDITIONS OF APPROVAL

> > Office

MAR 16 2017 14. I hereby certify that the foregoing is true and correct, Name (Printed/Typed) Title Permit Tech III Lacey Granillo Date 3/9/17 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE ed. Approval of this notice does not warrant or certify that the applicant holds legal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

MC 3 COM #284H Section 4, T23N, R8W Lease No. N0-G-1401-1868

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 23, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.