

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER	7. UNIT AGREEMENT NAME Jicarilla Apache Nation
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	8. FARM OR LEASE NAME, WELL NO. JICARILLA 92 #17
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY	9. API WELL NO. 30-039-27841
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254	10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1185' FSL & 940' FEL At top production interval reported below : At total depth:	11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA SE/4 SE/4 SEC 31-27N-3W
14. PERMIT NO.	DATE ISSUED
15. DATE SPUDDED 01/08/05	16. DATE T.D. REACHED 03/10/05
17. DATE COMPLETED (READY TO PRODUCE) 04/07/05	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7083' GR
19. ELEVATION CASINGHEAD	12. COUNTY OR RIO ARriba
20. TOTAL DEPTH, MD & TVD 6466' MD	21. PLUG, BACK T.D., MD & TVD
22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 5600' - 6139'	25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED NO

28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9-5/8" K-55	36#	280'	12-1/4"	155 SX - SURFACE			
7" K-55	03#	4206'	8-3/4"	600 SX - SURFACE			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2", 10.5#, J-55	3879'	6450'	240 SX		2-3/8", 4.7#, J-55	6169'	
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<u>CH/MEN:</u> 5600', 02', 11', 13', 15', 28', 31', 34', 37', 41', 50', 53', 55', 57', 5752', 55', 58', 61', 63', 76', 79', 81', 5819', 22', 25', 28', 30', 32', 55', 58', 61', 64', 68' & 71'. (34 holes, 0.36") <u>PLO:</u> 5940', 43', 45', 47', 79', 83', 86', 90', 94', 97', 6000', 04', 08', 12', 16', 20', 25', 31', 37', 43', 49', 55', 59', 62', 66', 69', 72', 77', 79', 82', 84', 92', 96', 6102', 04', 10', 14', 20', 26', 32', 37' & 39'. (42 holes, 0.36")				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				5600' - 5671'	Fraced w/ 9300# Lite Prop 125, followed w/ 7000# Brady sand carried in 2512 bbls slick water		
				5940' - 6139'	Fraced w/ 9300# 14/30 Lite Prop 125 followed w/ 7040# 20/40 Brady sand carried in 239 bbls slick water		

33. PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
DATE OF TEST 04/21/05	TESTED 3 hr
CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD
OIL - BBL	GAS - MCF 333
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 200	CASING PRESSURE 723
CALCULATED 24-HOUR RATE	OIL - BBL
GAS - MCF	WATER - BBL
OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: TOMM CLEMENTS

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inacy Ross TITLE Sr. Production Analyst DATE May 10, 2005

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						
38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					NAME	MEASURED DEPTH
					OJO ALAMO	3331'
					KIRTLAND	3544'
					FRUITLAND	3618'
					PICTURED CLIFFS	3834'
					LEWIS	4031'
					CLIFF HOUSE	5599'
					MENEFE	5658'
					PLO	5978'