

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Lisa Hunter
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 258-1607
Facility Name: Sharp 800	Facility Type: Gas Well

Surface Owner BLM	Mineral Owner BLM (SF-079205)	API No. 3004527292
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	18	28N	08W	2285	North	1655	East	San Juan

Latitude **36.662156** Longitude **-107.718849**

NATURE OF RELEASE

Type of Release Natural Gas	Volume of 7Mcf	Volume Recovered 0
Source of Release Underground line	Date and Hour of Occurrence 01/24/2017 @ 3:15 p.m.	Date and Hour of Discovery 01/24/2018 @ 3:15 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD & BLM via email notification	
By Whom? Lisa Hunter	Date and Hour 01/25/2017 @ 9:25 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV DIST. 3 N/A	
If a Watercourse was Impacted, Describe Fully.* N/A	MAR 23 2017	

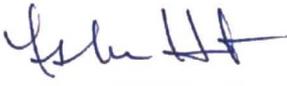
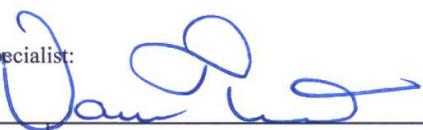
Describe Cause of Problem and Remedial Action Taken.*

An underground natural gas release was discovered and the location was shut down immediately -- volume is unknown at this time. When muddy conditions improve into and on location, the line in question will be exposed and replaced/repared. Visual inspection of pipe will enable volume loss estimation. Location rank 20

Describe Area Affected and Cleanup Action Taken.*

Line has been exposed and removed, and in the process of replacement. Visual inspection of pipe and engineer's calculation determined volume to be 7Mcf total gas released (<25 Mcf Reportable). No further remediation required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Lisa Hunter		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: 3/23/2017	Expiration Date:
E-mail Address: Lisa.Hunter@cop.com		Conditions of Approval:	
Date: March 15, 2017 Phone: (505) 258-1607		NVF-1703334717	
		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary