

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 9/20/2017

Well information;

Operator Enigma, Well Name and Number Venado Canyon Unit 2011

API# 30-043-21293, Section 13, Township 22 N/S, Range 6 E/W

Conditions of Approval: (See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☒ Hold C-104 for NSL NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☐ Submit Gas Capture Plan form prior to spudding or initiating recompletion operations
- ☒ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- ☒ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- ☒ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Charles Sayer
NMOCD Approved by Signature

3-28-2017
Date

24

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

5. Lease Serial No. **FEE**
NMNM 109385 - **1st Federal Pentated**

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
VENADO CANYON UNIT / NMNM13536

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
VENADO CANYON UNIT 207H

2. Name of Operator
ENCANA OIL & GAS (USA) INC

9. API Well No.

30-043-21293

3a. Address
370 17TH STREET, SUITE 1700 DENVER CO

3b. Phone No. (include area code)
(720)876-5331

10. Field and Pool, or Exploratory
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **NENE / 263 FNL / 1151 FEL / LAT 36.158847 / LONG -107.433037**

At proposed prod. zone **NENE / 330 FNL / 330 FEL / LAT 36.143775 / LONG -107.412825**

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 11 / T22N / R6W / NMP

14. Distance in miles and direction from nearest town or post office*
58.6 miles

12. County or Parish
SANDOVAL

13. State
NM

15. Distance from proposed*
location to nearest
property or lease line, ft.
330 feet
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
1440

17. Spacing Unit dedicated to this well
5280

18. Distance from proposed location*
to nearest well, drilling, completed, 919 feet
applied for, on this lease, ft.

19. Proposed Depth
5323 feet / 13524 feet

20. BLM/BLA Bond No. on file
FED: COB000235

OIL CONS. DIV DIST. 3

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6963 feet

22. Approximate date work will start*
02/01/2017

23. Estimated duration
20 days

MAR 20 2017

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
Katie Wegner / Ph: (720)876-3533

Date
09/20/2016

Title
Regulatory Analyst

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office
FARMINGTON

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

DRILLING OPERATIONS AUTHORIZED
ARE SUBJECT TO COMPLIANCE WITH
ATTACHED "GENERAL REQUIREMENTS"

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

This action is subject to
technical and procedural review
pursuant to 43 CFR 3165.3 and
appeal pursuant to 43 CFR 3165.4

NMOCDA

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-413-21293	*Pool Code 42289	*Pool Name LYBROOK GALLUP
*Property Code 316075	*Property Name VENADO CANYON UNIT	*Well Number 207H
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	*Elevation 6963'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	22N	6W		263'	NORTH	1551'	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	22N	6W		330'	NORTH	330'	EAST	SANDOVAL

¹² Dedicated Acres
NE/NE SEC 11 (40 ACRES), NW/NW, S2/NW, NE/SW,
NW/SE & S2/SE SEC 12 (280 ACRES), & NE/NE SEC 13
(40 ACRES) - 5280.00 ACRES
SEC 12 ALL SEC 11-14, ALL SEC 15, N/2 SEC 22, ALL SEC 23,
S/2 SEC 24, 1/2 SEC 25 - UNDIVIDED UNIT

¹³ Joint or Infill

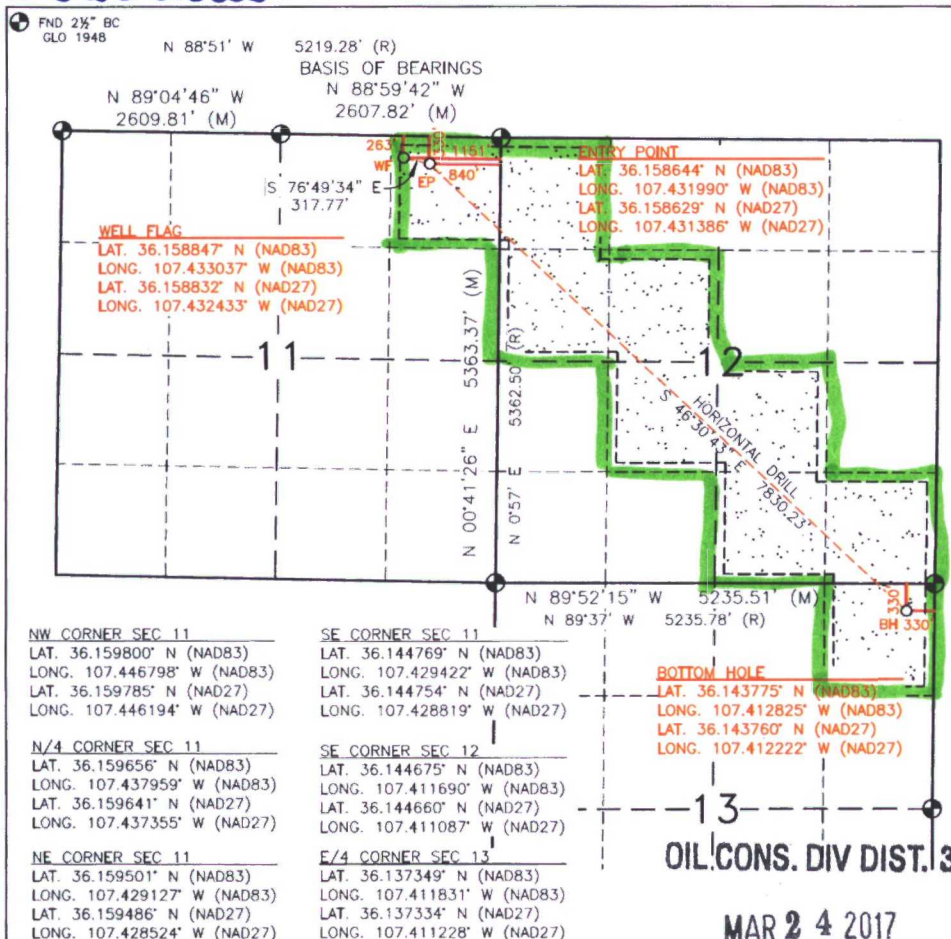
¹⁴ Consolidation Code

¹⁵ Order No.

R-14067A (5,280 acres)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Total 360 acres



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katie Wegner 03/22/17
Signature Date

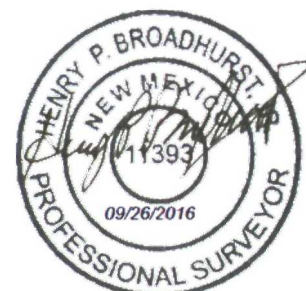
Katie Wegner
Printed Name
katie.wegner@encana.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 29, 2016

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number 11393

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☐ AMENDED REPORT

ENCANA OIL & GAS (USA) INC.
VENADO CANYON UNIT #207H

WELL FLAG

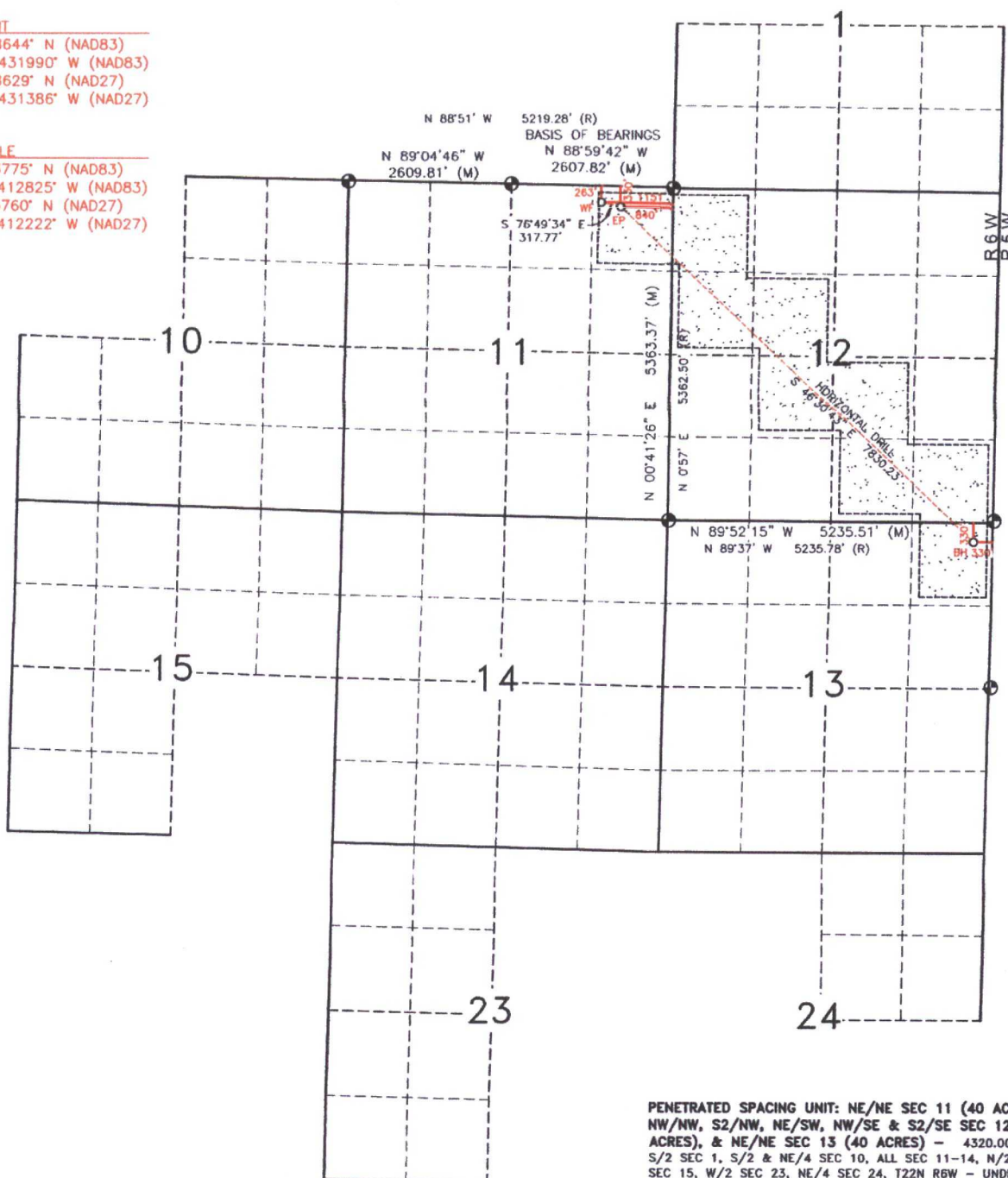
LAT. 36.158847° N (NAD83)
LONG. 107.433037° W (NAD83)
LAT. 36.158832° N (NAD27)
LONG. 107.432433° W (NAD27)

ENTRY POINT

LAT. 36.158644° N (NAD83)
LONG. 107.431990° W (NAD83)
LAT. 36.158629° N (NAD27)
LONG. 107.431386° W (NAD27)

BOTTOM HOLE

LAT. 36.143775° N (NAD83)
LONG. 107.412825° W (NAD83)
LAT. 36.143760° N (NAD27)
LONG. 107.412222° W (NAD27)



PENETRATED SPACING UNIT: NE/NE SEC 11 (40 ACRES),
NW/NW, S2/NW, NE/SW, NW/SE & S2/SE SEC 12 (280
ACRES), & NE/NE SEC 13 (40 ACRES) - 4320.00 ACRES -
S/2 SEC 1, S/2 & NE/4 SEC 10, ALL SEC 11-14, N/2 & SW/4
SEC 15, W/2 SEC 23, NE/4 SEC 24, T22N R6W - UNDIVIDED UNIT

Venado Canyon Unit 207H

SHL: NE/4 NE/4 Sec 11 T22N R6W, 263' FNL, 1151' FEL

BHL: NE/4 NE/4 Sec 13 T22N R6W, 330' FNL, 330' FEL

Sandoval, New Mexico

Lease Number: NMNM 117562 & NMNM 109390

**Encana Oil & Gas (USA) Inc.
Drilling Plan**

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD) units = feet
San Jose Fn.	n/a
Nacimiento Fn.	surface
Ojo Alamo Ss.	1,328
Kirtland Shale	1,425
Fruitland Coal	1,612
Pictured Cliffs Ss.	1,821
Lewis Shale	1,929
Cliffhouse Ss.	2,653
Menefee Fn.	3,347
Point Lookout Ss.	4,048
Mancos Shale	4,226
Mancos Silt	4,820
Gallup Fn.	5,105
Base Gallup	5,434

The referenced surface elevation is 6963', KB 6979'

**2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS,
& OTHER MINERAL BEARING FORMATIONS**

Substance	Formation	Depth (TVD) units = feet
Water/Gas	Fruitland Coal	1,612
Oil/Gas	Pictured Cliffs Ss.	1,821
Oil/Gas	Cliffhouse Ss.	2,653
Gas	Menefee Fn.	3,347
Oil/Gas	Point Lookout Ss.	4,048
Oil/Gas	Mancos Shale	4,226
Oil/Gas	Mancos Silt	4,820
Oil/Gas	Gallup Fn.	5,105

All shows of fresh water and minerals will be reported and protected.

Venado Canyon Unit 207H**SHL: NE/4 NE/4 Sec 11 T22N R6W, 263' FNL, 1151' FEL****BHL: NE/4 NE/4 Sec 13 T22N R6W, 330' FNL, 330' FEL****Sandoval, New Mexico****Lease Number: NMNM 117562 & NMNM 109390****3. PRESSURE CONTROL**

- a) Pressure control equipment and configuration will be designed to meet 2M standards.
- b) Working pressure on rams and BOPE will be 3,000 psi.
- c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.
- e) Blind and Pipe Rams/BOP will be tested against a test plug to 100 percent of rated working pressure.
- f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.
- g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
- h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
- j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
- k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
- l) The choke and manifold shall contain two adjustable chokes.
- m) Hand wheels shall be installed on all ram preventers.
- n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all times.
- o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

- a) The proposed casing design is as follows:

Casing	Depth (MD)	Hole Size	Csg Size	Weight	Grade
Conductor	0'-60'	26"	16"	42.09#	
Surface	0'-500'	12 1/4"	9 5/8"	36#	J55, STC New
Intermediate	0'-5350'	8 3/4"	7"	26#	J55, LTC New
Production Liner	5250'-13524'	6 1/8"	4 1/2"	11.6#	N80, LTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (ppf)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lbs)	Collapse	Burst	Tension
9 5/8"	36	J55	STC	2020	3520	394	1.125	1.1	1.5
7"	26	J55	LTC	4320	4980	367	1.125	1.1	1.5
4.5"	11.6	N80	LTC	6350	7780	201	1.125	1.1	1.5

All casing strings will be API grades and connections

Casing design is subject to revision based on geologic conditions encountered.

Venado Canyon Unit 207H**SHL: NE/4 NE/4 Sec 11 T22N R6W, 263' FNL, 1151' FEL****BHL: NE/4 NE/4 Sec 13 T22N R6W, 330' FNL, 330' FEL****Sandoval, New Mexico****Lease Number: NMNM 117562 & NMNM 109390**

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

b) The proposed cementing program is as follows:

Casing	Depth (MD)	Cement Volume (sacks)	Cement Type & Yield	Design	Centralizers
Conductor	0'-60'	100 sks	Type I Neat 16 ppg @ 4.5 ft ³ /sk	Surface	None
Surface	0'-500'	228 sks	Type III Cement 14.6 ppg with 1% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52A + 58.9% Fresh Water @ 1.38 ft ³ /sk	Surface	1 per joint on bottom 3 joints
Intermediate	0'-5350'	100% open hole excess Stage 1 Lead: 497 sks Stage 1 Tail: 381 sks	Lead: PremLite + 3% CaCl + 0.25lb/sk CelloFlake + 5lb/sk LCM, 12.1ppg @ 2.13 ft ³ /sk Tail: Type III Cmt + 1% CaCl + 0.25lb/sk Cello Flake 14.5ppg @ 1.38 ft ³ /sk	Surface	1 every 3 joints through water bearing zones
Production Liner	5250'-13524'	50% OH excess Stage 1 Blend Total: 459sks	Blend: Premium Lite High Strength FM 13.5 ppg with 0.7% bwoc R-3 + 3% bwow Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield @ 2.63 cuft/sk	Liner Hanger	N/A

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected.

All waiting on cement times shall be a minimum of 8 hours or adequate to achieve minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5 WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed horizontal well will have a kick off point of 4839'. Directional plans are attached.

Description	Proposed Depth (TVD/MD)	Formation
Horizontal Lateral TD	5323'/13524'	Gallup

Venado Canyon Unit 207H**SHL: NE/4 NE/4 Sec 11 T22N R6W, 263' FNL, 1151' FEL****BHL: NE/4 NE/4 Sec 13 T22N R6W, 330' FNL, 330' FEL****Sandoval, New Mexico****Lease Number: NMNM 117562 & NMNM 109390****6 DRILLING FLUIDS PROGRAM****a) Surface through Intermediate Casing Point:**

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
30"	0-60'/60'	Fresh Water	8.3-9.2	38-100	4-28
12 1/4"	0'-500'/500'	Fresh Water	8.3-10	60-70	NC
8 3/4"	500'/500'-5252'/5350'	Fresh Water LSND	8.3-10	40-50	8-10

b) Intermediate Casing Point to TD:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
6 1/8"	5252'/5350'- 5323'/13524'	Fresh Water LSND	8.3-10	15-25	<15

c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH. Sized LCM material (such as sawdust & wood fiber) will be kept on location in order to mitigate lost circulation. Electronic PVT totalizers will be used to monitor drilling fluid volumes.

✓ d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance with the Surface Use Plan of Operations.

7. TESTING, CORING, & LOGGING

- a) Drill Stem Testing - None anticipated.
- b) Coring - None anticipated.
- c) Mudd Logging - Mud loggers will be on location from kick off point to TD.
- d) Logging - See below.

Cased Hole:

CBL/CCL/GR/VDL will be run as needed for perforating control.

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2504 psi based on a 9.0 ppg at 5351' TVD of the horizontal lateral target. No abnormal pressure or temperatures are anticipated. The expected bottom hole temperature is 171 deg F.

No hydrogen sulfide gas is anticipated, however, if H₂S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on March 1, 2017. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service

It is anticipated that the drilling of this well will take approximately 20 days.

LOC: NE/4 NE/4 Sec 11 T22N R6W, 263' FNL County: Sandoval WELL: Venado Canyon Unit 207H			Encana Oil & Gas (USA) Inc.				ENG: L Hubbard RIG: Unassigned GLE: 6963 RKBE: 6979		3-15-17	
WELL SUMMARY										
MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH TVDMD				HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION
			60	60'			26	16" 42.09# 100sx Type I Neat 16.0ppg cmt	Fresh wtr 8.3-9.2	
Multi-Well pad take survey every stand and run anti- collision report prior to spud	None	San Jose Fn.	0				12 1/4	9 5/8" 36ppf J55 LTC TOC Surface with 100% OH Excess: 228 sks Type III Cement + 1% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52A + 58.9% Fresh Water.	Fresh wtr 8.3-10	Vertical <1°
		Nacimiento Fn. 9 5/8" Csg	surface 500	500.00						
Survey Every 60'-120', updating anticollision report after surveys. Stop operations and contact drilling engineer if separation factor approaches 1.5	No OH logs	Ojo Alamo Ss. Kirtland Shale	1,328 1,425				8 3/4	7" 26ppf J55 LTC TOC @ surface (100% OH excess - 70% Lead 30% Tail) Stage 1 Total: 878sks Stage 1 Lead: 497 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk.	Fresh Wtr 8.3-10	Vertical <1°
		Fruitland Coal	1,612							
		Pictured Cliffs Ss. Lewis Shale	1,821 1,929							
		Cliffhouse Ss. Menefee Fn.	2,653 3,347							
		Point Lookout Ss. Mancos Shale	4,048 4,226							
Surveys every 30' through the curve	Mud logger onsite	KOP	4,839	600				Stage 1 Tail: 381 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk.		
		Mancos Silt	4,820							
		Gallup Fn.	5,105							
		7" Csg	5,252	5,350'						
Surveys every stand to TD unless directed otherwise by Geologist	No OH Logs	Horizontal Target TD	5,351 5,323	13,524			6 1/8	100' overlap at liner top		Horz Inc/TVD 90.2deg/5351ft
		Base Gallup	5,434				8174' Drilled Lateral			
MWD Gamma Directional								4 1/2" 11.6ppf N80 LTC TOC @ hanger (50% OH excess) Stage 1 Total: 459sks Stage 1 Blend: 459 sks Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwow Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL- 52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk.	WBM 8.3-10	

NOTES:

- 1) Drill with 26" bit to 60', set 16" 42.09ppf conductor pipe
- 2) Drill surface to 500', R&C 9 5/8" casing
- 3) N/U BOP and surface equipment
- 4) Drill to KOP of 600', 8 3/4 inch holedsize
- 5) Start curve at 10deg/100' build rate
- 6) Drill to csg point of 5350' MD
- 7) R&C 7" csg, circ cmt to surface
- 8) Land at ~55 deg, drill lateral to 13524' run 4 1/2 inch cemented liner

EnCana Oil & Gas (USA) Inc

Sandoval County, NM

S12-T22N-R6W

VCU A11-2206 01H (207H)

OH

PLAN #1

Anticollision Report

30 August, 2016

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
 Project: Sandoval County, NM
 Reference Site: S12-T22N-R6W
 Site Error: 0.0ft
 Reference Well: VCU A11-2206 01H (207H)
 Error: 0.0ft
 Reference Wellbore: OH
 Reference Design: PLAN #1

Local Co-ordinate Reference: Well VCU A11-2206 01H (207H)
 TVD Reference: 16" KB @ 6979.0ft
 MD Reference: 16" KB @ 6979.0ft
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: USA EDM 5000 Multi Users DB
 Offset TVD Reference: Offset Datum

Reference	PLAN #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date 8/30/2016			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	13,523.5	PLAN #1 (OH)	MWD+HDGM	OWSG MWD + HDGM

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S12-T22N-R6W						
VCU L12-2206 01H (203H) - OH - PLAN #1						Out of range
VCU L12-2206 02H (204H) - OH - PLAN #1						Out of range
VCU L12-2206 03H (205H) - OH - PLAN #1	5,200.0	9,282.2	1,387.7	1,267.3	11.525	SF
VCU L12-2206 03H (205H) - OH - PLAN #1	5,350.0	9,169.6	1,382.2	1,263.5	11.644	ES
VCU L12-2206 03H (205H) - OH - PLAN #1	5,394.2	9,131.9	1,382.0	1,263.9	11.707	CC
VCU L12-2206 04H (206H) - OH - PLAN #1	12,547.7	9,171.2	1,389.2	1,095.7	4.735	CC, ES
VCU L12-2206 04H (206H) - OH - PLAN #1	12,600.0	9,171.2	1,390.1	1,095.8	4.722	SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
Reference Site: S12-T22N-R6W
Error: 0.0ft
Reference Well: VCU A11-2206 01H (207H)
Well Error: 0.0ft
Reference Wellbore: OH
Reference Design: PLAN #1

Local Co-ordinate Reference: Well VCU A11-2206 01H (207H)
TVD Reference: 16' KB @ 6979.0ft
MD Reference: 16' KB @ 6979.0ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Offset Design S12-T22N-R6W - VCU L12-2206 03H (205H) - OH - PLAN #1														Offset Site Error: 0.0 ft
Survey Program: 0-MWD+HDGM														Offset Well Error: 0.0 ft
Reference	Offset	Semi Major Axis			Distance									Warning
id	Vertical	Measured	Vertical	Reference	Offset	Highside	Offset Wellbore Centre		Between	Between	Total	Separation		
Depth (ft)	Depth (ft)	Depth (ft)	Depth (ft)	(ft)	(ft)	Toolface (°)	+N-S (ft)	+E-W (ft)	Centres (ft)	Ellipses (ft)	Uncertainty Axis	Factor		
4,749.1	4,736.0	9,423.7	5,410.7	17.3	106.2	-116.25	-668.2	-1,068.5	1,486.3	1,371.5	114.86	12.941		
4,800.0	4,786.9	9,424.8	5,410.7	17.5	106.3	154.78	-867.4	-1,069.3	1,468.2	1,351.8	116.38	12.616		
4,850.0	4,836.7	9,421.4	5,410.7	17.7	106.2	110.47	-669.8	-1,066.9	1,452.0	1,334.3	117.67	12.339		
4,900.0	4,886.2	9,413.8	5,410.8	17.8	106.0	103.69	-675.1	-1,061.4	1,437.5	1,318.7	118.75	12.105		
4,950.0	4,934.7	9,401.8	5,410.9	17.9	105.7	101.44	-683.4	-1,052.8	1,424.7	1,305.1	119.61	11.912		
5,000.0	4,982.1	9,385.7	5,411.0	18.1	105.3	100.31	-694.6	-1,041.2	1,413.9	1,293.6	120.22	11.760		
5,050.0	5,028.0	9,365.5	5,411.1	18.2	104.8	99.48	-708.6	-1,026.7	1,404.8	1,284.2	120.60	11.648		
5,100.0	5,071.9	9,341.4	5,411.3	18.3	104.1	98.69	-725.4	-1,009.3	1,397.5	1,276.8	120.75	11.574		
5,150.0	5,113.6	9,313.5	5,411.5	18.4	103.4	97.84	-744.7	-989.3	1,391.9	1,271.2	120.67	11.534		
5,200.0	5,152.7	9,282.2	5,411.7	18.5	102.6	96.90	-766.5	-966.8	1,387.7	1,267.3	120.40	11.525 SF		
5,250.0	5,189.0	9,247.6	5,411.9	18.7	101.7	95.90	-790.6	-941.9	1,384.8	1,264.9	119.97	11.544		
5,300.0	5,222.1	9,210.0	5,412.2	18.9	100.8	94.85	-816.7	-914.8	1,383.1	1,263.7	119.39	11.585		
5,350.0	5,251.8	9,169.6	5,412.5	19.1	99.7	93.79	-844.8	-885.8	1,382.2	1,263.5	118.71	11.644 ES		
5,394.2	5,275.1	9,131.9	5,412.7	19.4	98.8	92.89	-871.0	-858.7	1,382.0	1,263.9	118.05	11.707 CC		
5,400.0	5,278.0	9,126.8	5,412.8	19.4	98.6	92.78	-874.5	-855.1	1,382.0	1,264.0	117.96	11.716		
5,450.0	5,300.3	9,082.0	5,413.1	19.8	97.5	91.84	-905.7	-822.8	1,382.2	1,265.1	117.18	11.796		
5,500.0	5,318.7	9,035.4	5,413.4	20.2	96.3	91.02	-938.1	-789.3	1,382.8	1,266.4	116.39	11.881		
5,550.0	5,332.9	8,987.3	5,413.8	20.6	95.1	90.35	-971.4	-754.8	1,383.4	1,267.8	115.62	11.966		
5,600.0	5,342.9	8,938.3	5,414.1	21.2	93.8	89.86	-1,005.5	-719.5	1,384.0	1,269.1	114.88	12.047		
5,650.0	5,348.6	8,888.6	5,414.4	21.8	92.5	89.57	-1,040.1	-683.8	1,384.5	1,270.3	114.19	12.124		
5,692.5	5,350.0	8,846.1	5,414.7	22.3	91.5	89.49	-1,069.6	-653.2	1,384.8	1,271.1	113.65	12.185		
5,700.0	5,350.0	8,838.6	5,414.8	22.4	91.3	89.49	-1,074.8	-647.9	1,384.8	1,271.3	113.56	12.195		
5,800.0	5,349.7	8,738.6	5,415.5	23.9	88.7	89.54	-1,144.3	-576.0	1,385.4	1,272.9	112.45	12.319		
5,900.0	5,349.3	8,638.7	5,416.2	25.5	86.2	89.58	-1,213.8	-504.1	1,385.9	1,274.3	111.54	12.425		
6,000.0	5,349.0	8,538.7	5,416.9	27.3	83.6	89.62	-1,283.3	-432.2	1,386.4	1,275.6	110.79	12.514		
6,100.0	5,348.6	8,438.7	5,417.6	29.2	81.1	89.67	-1,352.8	-360.3	1,386.9	1,276.8	110.16	12.590		
6,200.0	5,348.3	8,338.7	5,418.3	31.2	78.6	89.71	-1,422.3	-288.4	1,387.4	1,277.8	109.65	12.653		
6,300.0	5,347.9	8,238.7	5,419.0	33.3	76.1	89.75	-1,491.8	-216.5	1,388.0	1,278.7	109.23	12.707		
6,400.0	5,347.6	8,138.7	5,419.7	35.5	73.5	89.80	-1,561.2	-144.6	1,388.5	1,279.6	108.88	12.753		
6,500.0	5,347.2	8,038.7	5,420.4	37.7	71.0	89.84	-1,630.7	-72.7	1,389.0	1,280.4	108.59	12.791		
6,600.0	5,346.9	7,938.7	5,421.1	40.0	68.5	89.88	-1,700.2	-0.8	1,389.6	1,281.2	108.36	12.823		
6,700.0	5,346.5	7,838.7	5,421.8	42.3	66.0	89.93	-1,769.7	71.1	1,390.1	1,281.9	108.18	12.849		
6,800.0	5,346.2	7,738.7	5,422.5	44.6	63.5	89.97	-1,839.2	143.0	1,390.6	1,282.6	108.05	12.870		
6,900.0	5,345.8	7,638.7	5,423.2	47.0	61.1	90.01	-1,908.7	214.9	1,391.1	1,283.2	107.95	12.887		
7,000.0	5,345.5	7,538.7	5,423.9	49.4	58.6	90.06	-1,978.2	286.8	1,391.7	1,283.8	107.89	12.899		
7,100.0	5,345.1	7,438.7	5,424.6	51.9	56.2	90.10	-2,047.7	358.7	1,392.2	1,284.3	107.86	12.907		
7,200.0	5,344.8	7,338.7	5,425.3	54.3	53.7	90.14	-2,117.2	430.6	1,392.7	1,284.9	107.87	12.911		
7,300.0	5,344.4	7,238.8	5,426.0	56.8	51.3	90.19	-2,186.7	502.4	1,393.3	1,285.4	107.91	12.911		
7,400.0	5,344.1	7,138.8	5,426.7	59.2	48.9	90.23	-2,256.2	574.3	1,393.8	1,285.8	107.99	12.907		
7,500.0	5,343.7	7,038.8	5,427.4	61.7	46.6	90.27	-2,325.7	646.2	1,394.3	1,286.2	108.10	12.899		
7,600.0	5,343.4	6,938.8	5,428.1	64.2	44.2	90.31	-2,395.2	718.1	1,394.9	1,286.6	108.25	12.886		
7,700.0	5,343.0	6,841.7	5,428.7	66.7	42.0	90.36	-2,462.6	787.9	1,395.4	1,286.9	108.51	12.860		
7,800.0	5,342.7	6,747.5	5,429.2	69.2	40.5	90.38	-2,507.9	833.5	1,397.4	1,287.8	109.58	12.752		
7,900.0	5,342.3	6,700.0	5,429.7	71.7	38.8	90.42	-2,564.2	886.7	1,402.1	1,291.8	110.36	12.705		
8,000.0	5,342.0	6,653.0	5,430.1	74.3	37.8	90.43	-2,599.1	918.1	1,409.3	1,297.6	111.72	12.615		
8,100.0	5,341.6	6,581.9	5,430.5	76.8	36.3	90.46	-2,653.2	964.3	1,419.2	1,306.6	112.59	12.605		
8,200.0	5,341.3	6,482.5	5,431.2	79.3	34.2	90.50	-2,729.1	1,028.4	1,429.9	1,316.8	113.08	12.645		
8,300.0	5,340.9	6,383.1	5,431.9	81.9	32.3	90.54	-2,805.1	1,092.6	1,440.6	1,326.9	113.63	12.677		
8,400.0	5,340.6	6,283.7	5,432.6	84.4	30.4	90.58	-2,881.1	1,156.7	1,451.2	1,337.0	114.26	12.701		
8,500.0	5,340.2	6,184.2	5,433.3	87.0	28.5	90.61	-2,957.1	1,220.8	1,461.9	1,346.9	114.98	12.714		
8,600.0	5,339.9	6,084.8	5,434.0	89.6	26.8	90.65	-3,033.1	1,284.9	1,472.5	1,356.7	115.81	12.716		
8,700.0	5,339.5	5,985.4	5,434.7	92.1	25.2	90.68	-3,109.0	1,349.1	1,483.2	1,366.4	116.76	12.703		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well VCU A11-2206 01H (207H)
Project:	Sandoval County, NM	TVD Reference:	16' KB @ 6979.0ft
Reference Site:	S12-T22N-R6W	MD Reference:	16' KB @ 6979.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	VCU A11-2206 01H (207H)	Survey Calculation Method:	Minimum Curvature
Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #1	Offset TVD Reference:	Offset Datum

Offset Design S12-T22N-R6W - VCU L12-2206 03H (205H) - OH - PLAN #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD+HDGM													Offset Well Error:	0.0 ft
Reference	Vertical	Measured	Vertical	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning	
Depth (ft)	Depth (ft)	Depth (ft)	Depth (ft)	Reference (ft)	Offset (ft)		+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
8,800.0	5,339.2	5,885.9	5,435.4	94.7	23.8	90.72	-3,185.0	1,413.2	1,493.9	1,376.0	117.87	12.674		

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
Reference Site: S12-T22N-R6W
Error: 0.0ft
Reference Well: VCU A11-2206 01H (207H)
Error: 0.0ft
Reference Wellbore: OH
Reference Design: PLAN #1

Local Co-ordinate Reference: Well VCU A11-2206 01H (207H)
TVD Reference: 16' KB @ 6979.0ft
MD Reference: 16' KB @ 6979.0ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Offset Design S12-T22N-R6W - VCU L12-2206 04H (206H) - OH - PLAN #1													Offset Site Error: 0.0 ft
Survey Program: 0-MWD+HOGM													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (ft)	+E-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor	
8,300.0	5,340.9	5,300.0	5,218.5	81.9	20.1	82.06	-3,204.1	1,527.6	1,498.8	1,402.2	96.62	15.512	
8,400.0	5,340.6	5,336.7	5,245.5	84.4	20.2	83.12	-3,218.6	1,547.8	1,471.9	1,371.5	100.42	14.657	
8,500.0	5,340.2	5,376.4	5,272.9	87.0	20.2	84.21	-3,235.8	1,570.7	1,449.6	1,345.5	104.12	13.923	
8,600.0	5,339.9	5,421.7	5,301.7	89.6	20.2	85.36	-3,257.2	1,598.4	1,431.8	1,324.1	107.69	13.296	
8,700.0	5,339.5	5,473.3	5,331.0	92.1	20.3	86.54	-3,283.7	1,631.5	1,418.1	1,306.9	111.14	12.759	
8,800.0	5,339.2	5,531.7	5,359.5	94.7	20.3	87.70	-3,316.2	1,670.7	1,408.0	1,293.6	114.49	12.298	
8,900.0	5,338.8	5,600.0	5,386.1	97.2	20.8	88.79	-3,357.1	1,718.5	1,401.2	1,283.3	117.84	11.891	
9,000.0	5,338.5	5,667.6	5,405.0	99.8	21.5	89.58	-3,400.1	1,767.0	1,396.8	1,275.7	121.17	11.528	
9,100.0	5,338.1	5,742.8	5,416.9	102.4	22.3	90.08	-3,450.2	1,821.8	1,394.5	1,269.9	124.61	11.192	
9,200.0	5,337.8	5,825.5	5,419.3	105.0	23.4	90.19	-3,506.9	1,881.9	1,393.9	1,265.7	128.21	10.872	
9,300.0	5,337.4	5,925.5	5,418.6	107.5	24.8	90.17	-3,576.0	1,954.2	1,393.8	1,261.6	132.22	10.542	
9,400.0	5,337.1	6,025.5	5,417.9	110.1	26.4	90.16	-3,645.0	2,026.6	1,393.6	1,257.2	136.41	10.217	
9,500.0	5,336.7	6,125.5	5,417.2	112.7	28.2	90.14	-3,714.0	2,099.0	1,393.5	1,252.7	140.76	9.900	
9,600.0	5,336.4	6,225.5	5,416.5	115.3	30.1	90.13	-3,783.0	2,171.3	1,393.3	1,248.1	145.23	9.594	
9,700.0	5,336.0	6,325.5	5,415.8	117.9	32.1	90.11	-3,852.0	2,243.7	1,393.2	1,243.4	149.81	9.300	
9,800.0	5,335.7	6,425.5	5,415.1	120.5	34.2	90.10	-3,921.0	2,316.1	1,393.1	1,238.6	154.48	9.018	
9,900.0	5,335.4	6,525.5	5,414.4	123.1	36.3	90.09	-3,990.0	2,388.4	1,392.9	1,233.7	159.22	8.748	
10,000.0	5,335.0	6,625.5	5,413.7	125.6	38.5	90.07	-4,059.0	2,460.8	1,392.8	1,228.8	164.02	8.491	
10,100.0	5,334.7	6,725.5	5,413.0	128.2	40.8	90.06	-4,128.1	2,533.2	1,392.6	1,223.8	168.87	8.247	
10,200.0	5,334.3	6,825.5	5,412.3	130.8	43.1	90.04	-4,197.1	2,605.5	1,392.5	1,218.7	173.77	8.014	
10,300.0	5,334.0	6,925.5	5,411.6	133.4	45.4	90.03	-4,266.1	2,677.9	1,392.3	1,213.6	178.70	7.792	
10,400.0	5,333.6	7,025.5	5,410.9	136.0	47.8	90.01	-4,335.1	2,750.2	1,392.2	1,208.5	183.66	7.580	
10,500.0	5,333.3	7,125.5	5,410.2	138.6	50.2	90.00	-4,404.1	2,822.6	1,392.1	1,203.4	188.64	7.379	
10,600.0	5,332.9	7,225.5	5,409.5	141.2	52.6	89.99	-4,473.1	2,895.0	1,391.9	1,198.3	193.65	7.188	
10,700.0	5,332.6	7,325.5	5,408.8	143.8	55.0	89.97	-4,542.1	2,967.3	1,391.8	1,193.1	198.68	7.005	
10,800.0	5,332.2	7,425.5	5,408.1	146.4	57.5	89.96	-4,611.1	3,039.7	1,391.6	1,187.9	203.73	6.831	
10,900.0	5,331.9	7,525.5	5,407.4	149.0	59.9	89.94	-4,680.2	3,112.1	1,391.5	1,182.7	208.80	6.664	
11,000.0	5,331.5	7,625.5	5,406.7	151.6	62.4	89.93	-4,749.2	3,184.4	1,391.3	1,177.5	213.87	6.505	
11,100.0	5,331.2	7,725.5	5,406.0	154.2	64.9	89.91	-4,818.2	3,256.8	1,391.2	1,172.2	218.96	6.354	
11,200.0	5,330.8	7,825.5	5,405.3	156.8	67.4	89.90	-4,887.2	3,329.2	1,391.1	1,167.0	224.06	6.208	
11,300.0	5,330.5	7,925.5	5,404.6	159.4	69.9	89.88	-4,956.2	3,401.5	1,390.9	1,161.7	229.17	6.069	
11,400.0	5,330.1	8,025.5	5,403.9	162.0	72.4	89.87	-5,025.2	3,473.9	1,390.8	1,156.5	234.29	5.936	
11,500.0	5,329.8	8,125.5	5,403.3	164.6	74.9	89.86	-5,094.2	3,546.3	1,390.6	1,151.2	239.42	5.808	
11,600.0	5,329.4	8,225.5	5,402.6	167.2	77.4	89.84	-5,163.3	3,618.6	1,390.5	1,145.9	244.55	5.686	
11,700.0	5,329.1	8,325.5	5,401.9	169.8	80.0	89.83	-5,232.3	3,691.0	1,390.3	1,140.7	249.70	5.568	
11,800.0	5,328.7	8,425.5	5,401.2	172.4	82.5	89.81	-5,301.3	3,763.3	1,390.2	1,135.4	254.84	5.455	
11,900.0	5,328.4	8,525.5	5,400.5	175.0	85.1	89.80	-5,370.3	3,835.7	1,390.1	1,130.1	259.99	5.347	
12,000.0	5,328.0	8,625.5	5,399.8	177.6	87.6	89.78	-5,439.3	3,908.1	1,389.9	1,124.8	265.15	5.242	
12,100.0	5,327.7	8,725.5	5,399.1	180.2	90.2	89.77	-5,508.3	3,980.4	1,389.8	1,119.5	270.31	5.141	
12,200.0	5,327.3	8,825.5	5,398.4	182.8	92.7	89.75	-5,577.3	4,052.8	1,389.6	1,114.2	275.48	5.044	
12,300.0	5,327.0	8,925.5	5,397.7	185.5	95.3	89.74	-5,646.3	4,125.2	1,389.5	1,108.9	280.65	4.951	
12,400.0	5,326.6	9,025.5	5,397.0	188.1	97.9	89.73	-5,715.4	4,197.5	1,389.4	1,103.5	285.82	4.861	
12,500.0	5,326.3	9,125.5	5,396.3	190.7	100.4	89.71	-5,784.4	4,269.9	1,389.2	1,098.2	291.00	4.774	
12,547.7	5,326.1	9,171.2	5,395.9	191.9	101.6	89.70	-5,815.9	4,303.0	1,389.2	1,095.7	293.41	4.735 CC, ES	
12,600.0	5,325.9	9,171.2	5,395.9	193.3	101.6	89.70	-5,815.9	4,303.0	1,390.1	1,095.8	294.38	4.722 SF	
12,700.0	5,325.6	9,171.2	5,395.9	195.9	101.6	89.70	-5,815.9	4,303.0	1,397.5	1,102.4	295.11	4.735	
12,800.0	5,325.2	9,171.2	5,395.9	198.5	101.6	89.70	-5,815.9	4,303.0	1,411.9	1,117.5	294.39	4.796	
12,900.0	5,324.9	9,171.2	5,395.9	201.1	101.6	89.70	-5,815.9	4,303.0	1,433.1	1,140.8	292.30	4.903	
13,000.0	5,324.5	9,171.2	5,395.9	203.7	101.6	89.70	-5,815.9	4,303.0	1,460.9	1,171.9	289.01	5.055	
13,100.0	5,324.2	9,171.2	5,395.9	206.3	101.6	89.70	-5,815.9	4,303.0	1,494.9	1,210.2	284.69	5.251	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
Reference Site: S12-T22N-R6W
Error: 0.0ft
Reference Well: VCU A11-2206 01H (207H)
Well Error: 0.0ft
Reference Wellbore: OH
Reference Design: PLAN #1

Local Co-ordinate Reference: Well VCU A11-2206 01H (207H)
TVD Reference: 16' KB @ 6979.0ft
MD Reference: 16' KB @ 6979.0ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Reference Depths are relative to 16' KB @ 6979.0ft

Offset Depths are relative to Offset Datum

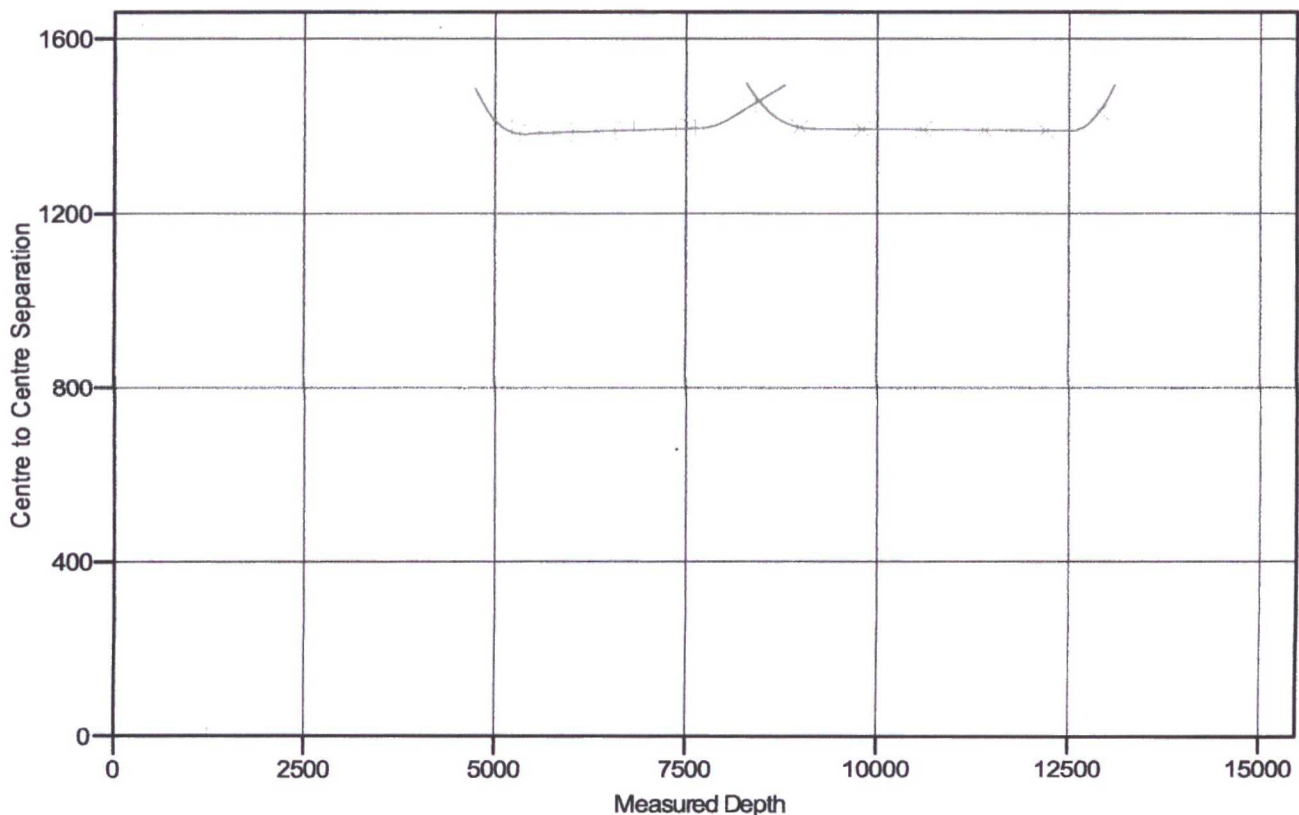
Central Meridian is -106.250000 °

Coordinates are relative to: VCU A11-2206 01H (207H)

Coordinate System is US State Plane 1983, New Mexico Central Zone

Grid Convergence at Surface is: -0.70°

Ladder Plot



LEGEND

VCUL12-2206 03H(205H), OH, PLAN#1 V0 VCUL12-2206 04H(206H), OH, PLAN#1 V0



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.0	
3	728.8	4.58	338.72	728.6	8.5	-3.3	2.00	338.72	-8.3	
4	4749.1	4.58	338.72	4736.0	307.4	-119.7	0.00	0.00	-299.0	
5	5692.5	90.20	133.72	5350.0	-73.9	309.1	10.00	154.93	274.5	VCU 207H POE
6	13523.5	90.20	133.72	5322.7	-5486.5	5968.3	0.00	0.00	8105.4	VCU 207H PBHL

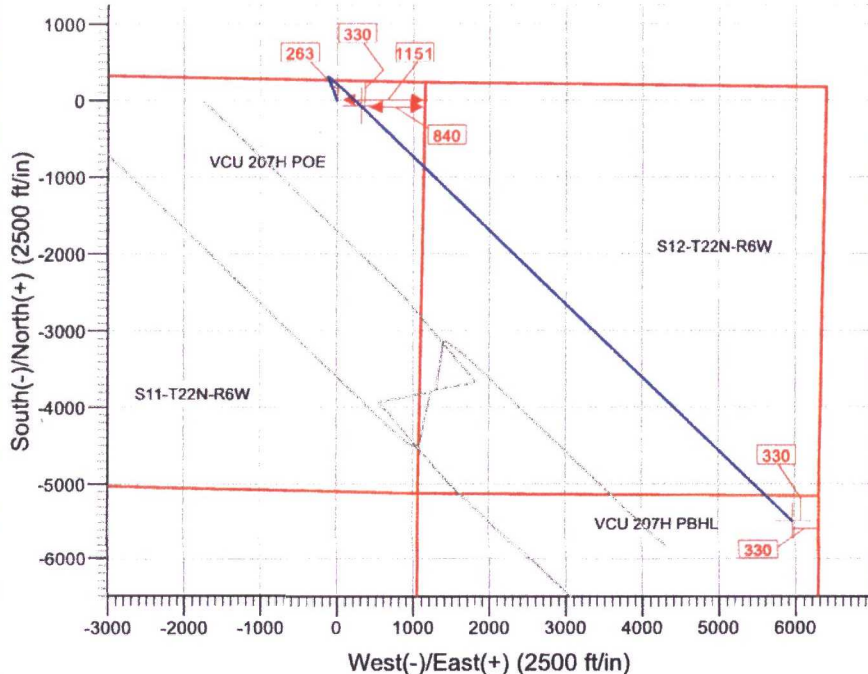
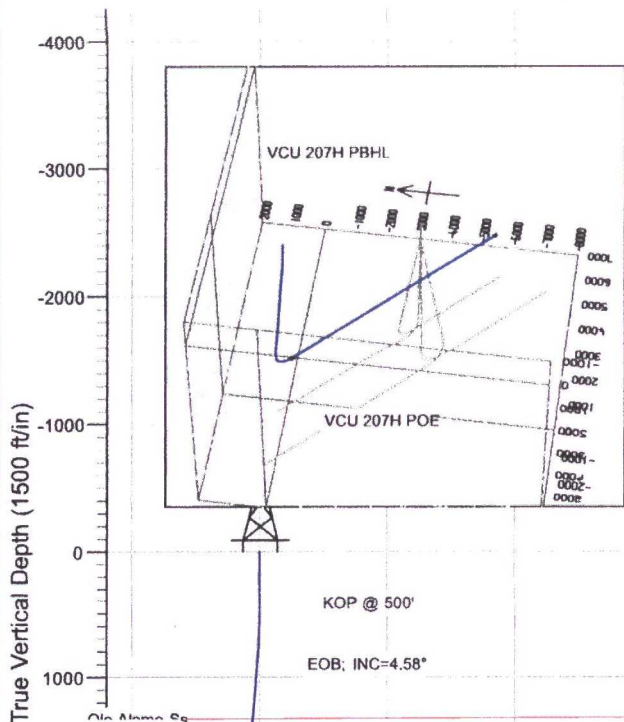
Project: Sandoval County, NM
 Site: S12-T22N-R6W
 Well: VCU A11-2206 01H (207H)
 Wellbore: OH
 Design: PLAN #1



Azimuths to True North
 Magnetic North: 8.93°

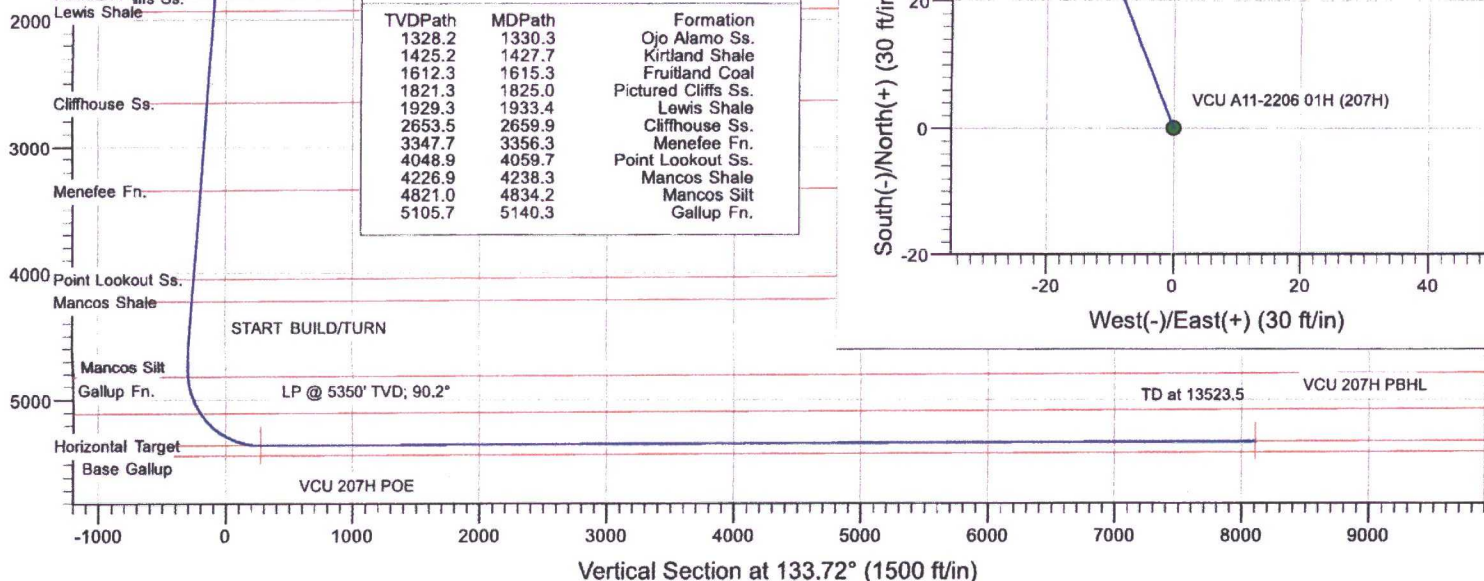
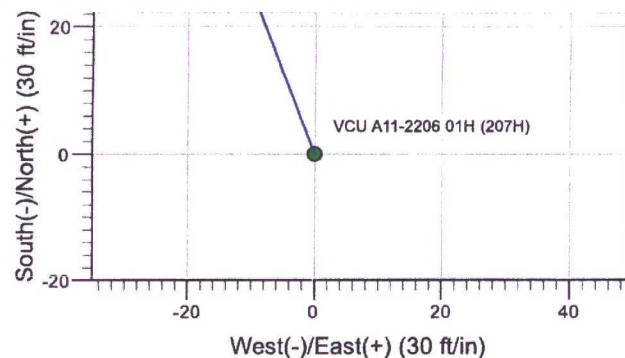
Magnetic Field
 Strength: 49586.9nT
 Dip Angle: 62.92°
 Date: 8/30/2016
 Model: HDGM

Type	Target	Asimuth	Origin Type	N/S	E/W	From TVD
VCU 207H PBHL	VCU 207H POE	133.72	Spot	0.0	0.0	0.0
VCU 207H POE		5322.7		-5486.5	5968.3	309.1
		5350.0		-73.9		



FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1328.2	1330.3	Ojo Alamo Ss.
1425.2	1427.7	Kirtland Shale
1612.3	1615.3	Fruitland Coal
1821.3	1825.0	Pictured Cliffs Ss.
1929.3	1933.4	Lewis Shale
2653.5	2659.9	Cliffhouse Ss.
3347.7	3356.3	Menefee Fn.
4048.9	4059.7	Point Lookout Ss.
4226.9	4238.3	Mancos Shale
4821.0	4834.2	Mancos Silt
5105.7	5140.3	Gallup Fn.



WELL DETAILS: VCU A11-2206 01H (207H)

+N/-S	+E/-W	Northing	Ground Level:	6963.0	Latitude	Longitude
0.0	0.0	1879216.91	Easting	1291193.15	36.158847	-107.433037



Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
Site: S12-T22N-R6W
Well: VCU A11-2206 01H (207H)
Wellbore: OH
Design: PLAN #1

Local Co-ordinate Reference: Well VCU A11-2206 01H (207H)
TVD Reference: 16' KB @ 6979.0ft
MD Reference: 16' KB @ 6979.0ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project Sandoval County, NM

Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Zone: New Mexico Central Zone
System Datum: Mean Sea Level

Site S12-T22N-R6W

Site Position:
From: Lat/Long
Position Uncertainty: 0.0 ft
Northing: 1,874,151.44 ft
Easting: 1,296,213.30 ft
Slot Radius: 13.200 in
Latitude: 36.145101
Longitude: -107.415828
Grid Convergence: -0.69 °

Well VCU A11-2206 01H (207H)

Well Position +N/-S 0.0 ft
Well Position +E/-W 0.0 ft
Position Uncertainty 0.0 ft
Northing: 1,879,216.91 ft
Easting: 1,291,193.15 ft
Wellhead Elevation: 0.0 ft
Latitude: 36.158847
Longitude: -107.433037
Ground Level: 6,963.0 ft

ore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	8/30/2016	8.93	62.92	49,587

Design PLAN #1

Audit Notes:

Version:
Phase: PLAN
Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	133.72

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
728.8	4.58	338.72	728.6	8.5	-3.3	2.00	2.00	0.00	338.72	
4,749.1	4.58	338.72	4,736.0	307.4	-119.7	0.00	0.00	0.00	0.00	
5,692.5	90.20	133.72	5,350.0	-73.9	309.1	10.00	9.08	16.43	154.93	VCU 207H POE
13,523.5	90.20	133.72	5,322.7	-5,486.5	5,968.3	0.00	0.00	0.00	0.00	VCU 207H PBHL

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
Site: S12-T22N-R6W
Well: VCU A11-2206 01H (207H)
Wellbore: OH
Design: PLAN #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well VCU A11-2206 01H (207H)
16' KB @ 6979.0ft
16' KB @ 6979.0ft
True
Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	KOP @ 500'
600.0	2.00	338.72	600.0	1.6	-0.6	-1.6	2.00	2.00	
700.0	4.00	338.72	699.8	6.5	-2.5	-6.3	2.00	2.00	
728.8	4.58	338.72	728.6	8.5	-3.3	-8.3	2.00	2.00	EOB; INC=4.58°
800.0	4.58	338.72	799.5	13.8	-5.4	-13.4	0.00	0.00	
900.0	4.58	338.72	899.2	21.2	-8.3	-20.7	0.00	0.00	
1,000.0	4.58	338.72	998.9	28.7	-11.2	-27.9	0.00	0.00	
1,100.0	4.58	338.72	1,098.6	36.1	-14.1	-35.1	0.00	0.00	
1,200.0	4.58	338.72	1,198.3	43.5	-17.0	-42.3	0.00	0.00	
1,300.0	4.58	338.72	1,297.9	51.0	-19.9	-49.6	0.00	0.00	
1,330.3	4.58	338.72	1,328.2	53.2	-20.7	-51.8	0.00	0.00	Ojo Alamo Ss.
1,400.0	4.58	338.72	1,397.6	58.4	-22.7	-56.8	0.00	0.00	
1,427.7	4.58	338.72	1,425.2	60.5	-23.6	-58.8	0.00	0.00	Kirtland Shale
1,500.0	4.58	338.72	1,497.3	65.8	-25.6	-64.0	0.00	0.00	
1,600.0	4.58	338.72	1,597.0	73.3	-28.5	-71.3	0.00	0.00	
1,615.3	4.58	338.72	1,612.3	74.4	-29.0	-72.4	0.00	0.00	Fruitland Coal
1,700.0	4.58	338.72	1,696.7	80.7	-31.4	-78.5	0.00	0.00	
1,800.0	4.58	338.72	1,796.3	88.1	-34.3	-85.7	0.00	0.00	
1,825.0	4.58	338.72	1,821.3	90.0	-35.1	-87.5	0.00	0.00	Pictured Cliffs Ss.
1,900.0	4.58	338.72	1,896.0	95.6	-37.2	-93.0	0.00	0.00	
1,933.4	4.58	338.72	1,929.3	98.1	-38.2	-95.4	0.00	0.00	Lewis Shale
2,000.0	4.58	338.72	1,995.7	103.0	-40.1	-100.2	0.00	0.00	
2,100.0	4.58	338.72	2,095.4	110.5	-43.0	-107.4	0.00	0.00	
2,200.0	4.58	338.72	2,195.1	117.9	-45.9	-114.7	0.00	0.00	
2,300.0	4.58	338.72	2,294.8	125.3	-48.8	-121.9	0.00	0.00	
2,400.0	4.58	338.72	2,394.4	132.8	-51.7	-129.1	0.00	0.00	
2,500.0	4.58	338.72	2,494.1	140.2	-54.6	-136.4	0.00	0.00	
2,600.0	4.58	338.72	2,593.8	147.6	-57.5	-143.6	0.00	0.00	
2,659.9	4.58	338.72	2,653.5	152.1	-59.2	-147.9	0.00	0.00	Cliffhouse Ss.
2,700.0	4.58	338.72	2,693.5	155.1	-60.4	-150.8	0.00	0.00	
2,800.0	4.58	338.72	2,793.2	162.5	-63.3	-158.0	0.00	0.00	
2,900.0	4.58	338.72	2,892.8	169.9	-66.2	-165.3	0.00	0.00	
3,000.0	4.58	338.72	2,992.5	177.4	-69.1	-172.5	0.00	0.00	
3,100.0	4.58	338.72	3,092.2	184.8	-72.0	-179.7	0.00	0.00	
3,200.0	4.58	338.72	3,191.9	192.2	-74.9	-187.0	0.00	0.00	
3,300.0	4.58	338.72	3,291.6	199.7	-77.8	-194.2	0.00	0.00	
3,356.3	4.58	338.72	3,347.7	203.9	-79.4	-198.3	0.00	0.00	Menefee Fn.
3,400.0	4.58	338.72	3,391.2	207.1	-80.7	-201.4	0.00	0.00	
3,500.0	4.58	338.72	3,490.9	214.5	-83.6	-208.7	0.00	0.00	
3,600.0	4.58	338.72	3,590.6	222.0	-86.5	-215.9	0.00	0.00	
3,700.0	4.58	338.72	3,690.3	229.4	-89.3	-223.1	0.00	0.00	
3,800.0	4.58	338.72	3,790.0	236.8	-92.2	-230.4	0.00	0.00	
3,900.0	4.58	338.72	3,889.7	244.3	-95.1	-237.6	0.00	0.00	
4,000.0	4.58	338.72	3,989.3	251.7	-98.0	-244.8	0.00	0.00	
4,059.7	4.58	338.72	4,048.9	256.2	-99.8	-249.1	0.00	0.00	Point Lookout Ss.
4,100.0	4.58	338.72	4,089.0	259.1	-100.9	-252.0	0.00	0.00	
4,200.0	4.58	338.72	4,188.7	266.6	-103.8	-259.3	0.00	0.00	

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
Site: S12-T22N-R6W
Well: VCU A11-2206 01H (207H)
Wellbore: OH
Design: PLAN #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well VCU A11-2206 01H (207H)
16' KB @ 8979.0ft
16' KB @ 8979.0ft
True
Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,238.3	4.58	338.72	4,226.9	269.4	-104.9	-262.1	0.00	0.00	Mancos Shale
4,300.0	4.58	338.72	4,288.4	274.0	-106.7	-266.5	0.00	0.00	
4,400.0	4.58	338.72	4,388.1	281.4	-109.6	-273.7	0.00	0.00	
4,500.0	4.58	338.72	4,487.7	288.9	-112.5	-281.0	0.00	0.00	
4,600.0	4.58	338.72	4,587.4	296.3	-115.4	-288.2	0.00	0.00	
4,700.0	4.58	338.72	4,687.1	303.8	-118.3	-295.4	0.00	0.00	
4,749.1	4.58	338.72	4,736.0	307.4	-119.7	-299.0	0.00	0.00	START BUILD/TURN
4,800.0	2.16	69.76	4,786.9	309.6	-119.6	-300.4	10.00	-4.75	
4,834.2	4.78	109.85	4,821.0	309.4	-117.6	-298.8	10.00	7.66	Mancos Silt
4,900.0	11.11	123.80	4,886.2	304.9	-109.8	-290.1	10.00	9.63	
5,000.0	21.03	128.67	4,982.1	288.3	-87.7	-262.6	10.00	9.92	
5,100.0	31.00	130.49	5,071.9	260.3	-54.0	-218.9	10.00	9.97	
5,140.3	35.03	130.95	5,105.7	245.9	-37.4	-197.0	10.00	9.98	Gallup Fn.
5,200.0	40.98	131.49	5,152.7	221.7	-9.7	-160.3	10.00	9.98	
5,300.0	50.97	132.15	5,222.1	173.8	43.8	-88.5	10.00	9.99	
5,400.0	60.96	132.64	5,278.0	118.0	104.9	-5.8	10.00	9.99	
5,500.0	70.96	133.05	5,318.7	56.0	171.7	85.4	10.00	9.99	
5,600.0	80.95	133.41	5,342.9	-10.4	242.3	182.3	10.00	9.99	
5,692.5	90.20	133.72	5,350.0	-73.9	309.1	274.5	10.00	10.00	LP @ 5350' TVD; 90.2°
5,700.0	90.20	133.72	5,350.0	-79.1	314.5	282.0	0.00	0.00	
5,800.0	90.20	133.72	5,349.7	-148.2	386.8	382.0	0.00	0.00	
5,900.0	90.20	133.72	5,349.3	-217.3	459.0	482.0	0.00	0.00	
6,000.0	90.20	133.72	5,349.0	-286.4	531.3	582.0	0.00	0.00	
6,100.0	90.20	133.72	5,348.6	-355.5	603.6	682.0	0.00	0.00	
6,200.0	90.20	133.72	5,348.3	-424.7	675.8	782.0	0.00	0.00	
6,300.0	90.20	133.72	5,347.9	-493.8	748.1	882.0	0.00	0.00	
6,400.0	90.20	133.72	5,347.6	-562.9	820.4	982.0	0.00	0.00	
6,500.0	90.20	133.72	5,347.2	-632.0	892.7	1,081.9	0.00	0.00	
6,600.0	90.20	133.72	5,346.9	-701.1	964.9	1,181.9	0.00	0.00	
6,700.0	90.20	133.72	5,346.5	-770.3	1,037.2	1,281.9	0.00	0.00	
6,800.0	90.20	133.72	5,346.2	-839.4	1,109.5	1,381.9	0.00	0.00	
6,900.0	90.20	133.72	5,345.8	-908.5	1,181.7	1,481.9	0.00	0.00	
7,000.0	90.20	133.72	5,345.5	-977.6	1,254.0	1,581.9	0.00	0.00	
7,100.0	90.20	133.72	5,345.1	-1,046.7	1,326.3	1,681.9	0.00	0.00	
7,200.0	90.20	133.72	5,344.8	-1,115.8	1,398.5	1,781.9	0.00	0.00	
7,300.0	90.20	133.72	5,344.4	-1,185.0	1,470.8	1,881.9	0.00	0.00	
7,400.0	90.20	133.72	5,344.1	-1,254.1	1,543.1	1,981.9	0.00	0.00	
7,500.0	90.20	133.72	5,343.7	-1,323.2	1,615.3	2,081.9	0.00	0.00	
7,600.0	90.20	133.72	5,343.4	-1,392.3	1,687.6	2,181.9	0.00	0.00	
7,700.0	90.20	133.72	5,343.0	-1,461.4	1,759.9	2,281.9	0.00	0.00	
7,800.0	90.20	133.72	5,342.7	-1,530.6	1,832.1	2,381.9	0.00	0.00	
7,900.0	90.20	133.72	5,342.3	-1,599.7	1,904.4	2,481.9	0.00	0.00	
8,000.0	90.20	133.72	5,342.0	-1,668.8	1,976.7	2,581.9	0.00	0.00	
8,100.0	90.20	133.72	5,341.6	-1,737.9	2,048.9	2,681.9	0.00	0.00	
8,200.0	90.20	133.72	5,341.3	-1,807.0	2,121.2	2,781.9	0.00	0.00	
8,300.0	90.20	133.72	5,340.9	-1,876.1	2,193.5	2,881.9	0.00	0.00	
8,400.0	90.20	133.72	5,340.6	-1,945.3	2,265.7	2,981.9	0.00	0.00	
8,500.0	90.20	133.72	5,340.2	-2,014.4	2,338.0	3,081.9	0.00	0.00	
8,600.0	90.20	133.72	5,339.9	-2,083.5	2,410.3	3,181.9	0.00	0.00	
8,700.0	90.20	133.72	5,339.5	-2,152.6	2,482.5	3,281.9	0.00	0.00	
8,800.0	90.20	133.72	5,339.2	-2,221.7	2,554.8	3,381.9	0.00	0.00	
8,900.0	90.20	133.72	5,338.8	-2,290.9	2,627.1	3,481.9	0.00	0.00	

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
S12-T22N-R6W
VCU A11-2206 01H (207H)
Wellbore: OH
Design: PLAN #1

Local Co-ordinate Reference: Well VCU A11-2206 01H (207H)
TVD Reference: 16' KB @ 6979.0ft
MD Reference: 16' KB @ 6979.0ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,000.0	90.20	133.72	5,338.5	-2,360.0	2,699.3	3,581.9	0.00	0.00	
9,100.0	90.20	133.72	5,338.1	-2,429.1	2,771.6	3,681.9	0.00	0.00	
9,200.0	90.20	133.72	5,337.8	-2,498.2	2,843.9	3,781.9	0.00	0.00	
9,300.0	90.20	133.72	5,337.4	-2,567.3	2,916.1	3,881.9	0.00	0.00	
9,400.0	90.20	133.72	5,337.1	-2,636.4	2,988.4	3,981.9	0.00	0.00	
9,500.0	90.20	133.72	5,336.7	-2,705.6	3,060.7	4,081.9	0.00	0.00	
9,600.0	90.20	133.72	5,336.4	-2,774.7	3,132.9	4,181.9	0.00	0.00	
9,700.0	90.20	133.72	5,336.0	-2,843.8	3,205.2	4,281.9	0.00	0.00	
9,800.0	90.20	133.72	5,335.7	-2,912.9	3,277.5	4,381.9	0.00	0.00	
9,900.0	90.20	133.72	5,335.4	-2,982.0	3,349.7	4,481.9	0.00	0.00	
10,000.0	90.20	133.72	5,335.0	-3,051.1	3,422.0	4,581.9	0.00	0.00	
10,100.0	90.20	133.72	5,334.7	-3,120.3	3,494.3	4,681.9	0.00	0.00	
10,200.0	90.20	133.72	5,334.3	-3,189.4	3,566.6	4,781.9	0.00	0.00	
10,300.0	90.20	133.72	5,334.0	-3,258.5	3,638.8	4,881.9	0.00	0.00	
10,400.0	90.20	133.72	5,333.6	-3,327.6	3,711.1	4,981.9	0.00	0.00	
10,500.0	90.20	133.72	5,333.3	-3,396.7	3,783.4	5,081.9	0.00	0.00	
10,600.0	90.20	133.72	5,332.9	-3,465.9	3,855.6	5,181.9	0.00	0.00	
10,700.0	90.20	133.72	5,332.6	-3,535.0	3,927.9	5,281.9	0.00	0.00	
10,800.0	90.20	133.72	5,332.2	-3,604.1	4,000.2	5,381.9	0.00	0.00	
10,900.0	90.20	133.72	5,331.9	-3,673.2	4,072.4	5,481.9	0.00	0.00	
11,000.0	90.20	133.72	5,331.5	-3,742.3	4,144.7	5,581.9	0.00	0.00	
11,100.0	90.20	133.72	5,331.2	-3,811.4	4,217.0	5,681.9	0.00	0.00	
11,200.0	90.20	133.72	5,330.8	-3,880.6	4,289.2	5,781.9	0.00	0.00	
11,300.0	90.20	133.72	5,330.5	-3,949.7	4,361.5	5,881.9	0.00	0.00	
11,400.0	90.20	133.72	5,330.1	-4,018.8	4,433.8	5,981.9	0.00	0.00	
11,500.0	90.20	133.72	5,329.8	-4,087.9	4,506.0	6,081.9	0.00	0.00	
11,600.0	90.20	133.72	5,329.4	-4,157.0	4,578.3	6,181.9	0.00	0.00	
11,700.0	90.20	133.72	5,329.1	-4,226.2	4,650.6	6,281.9	0.00	0.00	
11,800.0	90.20	133.72	5,328.7	-4,295.3	4,722.8	6,381.9	0.00	0.00	
11,900.0	90.20	133.72	5,328.4	-4,364.4	4,795.1	6,481.9	0.00	0.00	
12,000.0	90.20	133.72	5,328.0	-4,433.5	4,867.4	6,581.9	0.00	0.00	
12,100.0	90.20	133.72	5,327.7	-4,502.6	4,939.6	6,681.9	0.00	0.00	
12,200.0	90.20	133.72	5,327.3	-4,571.7	5,011.9	6,781.9	0.00	0.00	
12,300.0	90.20	133.72	5,327.0	-4,640.9	5,084.2	6,881.9	0.00	0.00	
12,400.0	90.20	133.72	5,326.6	-4,710.0	5,156.4	6,981.9	0.00	0.00	
12,500.0	90.20	133.72	5,326.3	-4,779.1	5,228.7	7,081.9	0.00	0.00	
12,600.0	90.20	133.72	5,325.9	-4,848.2	5,301.0	7,181.9	0.00	0.00	
12,700.0	90.20	133.72	5,325.6	-4,917.3	5,373.2	7,281.9	0.00	0.00	
12,800.0	90.20	133.72	5,325.2	-4,986.5	5,445.5	7,381.9	0.00	0.00	
12,900.0	90.20	133.72	5,324.9	-5,055.6	5,517.8	7,481.9	0.00	0.00	
13,000.0	90.20	133.72	5,324.5	-5,124.7	5,590.0	7,581.9	0.00	0.00	
13,100.0	90.20	133.72	5,324.2	-5,193.8	5,662.3	7,681.9	0.00	0.00	
13,200.0	90.20	133.72	5,323.8	-5,262.9	5,734.6	7,781.9	0.00	0.00	
13,300.0	90.20	133.72	5,323.5	-5,332.0	5,806.8	7,881.9	0.00	0.00	
13,400.0	90.20	133.72	5,323.1	-5,401.2	5,879.1	7,981.9	0.00	0.00	
13,500.0	90.20	133.72	5,322.8	-5,470.3	5,951.4	8,081.9	0.00	0.00	
13,523.5	90.20	133.72	5,322.7	-5,486.5	5,968.3	8,105.4	0.00	0.00	TD at 13523.5

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well VCU A11-2206 01H (207H)
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	16' KB @ 8979.0ft
P	Sandoval County, NM	MD Reference:	16' KB @ 8979.0ft
	S12-T22N-R6W	North Reference:	True
Well:	VCU A11-2206 01H (207H)	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
VCU 207H POE	0.00	0.00	5,350.0	-73.9	309.1	1,879,139.25	1,291,501.33	36.158644	-107.431990
- plan hits target center									
- Point									
VCU 207H PBHL	0.00	0.00	5,322.7	-5,486.5	5,968.3	1,873,658.10	1,297,094.19	36.143775	-107.412825
- plan hits target center									
- Point									

Formations					
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction
(ft)	(ft)			(°)	(°)
1,330.3	1,328.0	Ojo Alamo Ss.		-0.20	133.72
1,427.7	1,425.0	Kirtland Shale		-0.20	133.72
1,615.3	1,612.0	Fruitland Coal		-0.20	133.72
1,825.0	1,821.0	Pictured Cliffs Ss.		-0.20	133.72
1,933.4	1,929.0	Lewis Shale		-0.20	133.72
2,659.9	2,653.0	Cliffhouse Ss.		-0.20	133.72
3,356.3	3,347.0	Menefee Fn.		-0.20	133.72
4,059.7	4,048.0	Point Lookout Ss.		-0.20	133.72
4,238.3	4,226.0	Mancos Shale		-0.20	133.72
4,834.2	4,820.0	Mancos Silt		-0.20	133.72
5,140.3	5,105.0	Gallup Fn.		-0.20	133.72

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)	
500.0	500.0	0.0	0.0	KOP @ 500'
728.8	728.6	8.5	-3.3	EOB; INC=4.58°
4,749.1	4,736.0	307.4	-119.7	START BUILD/TURN
5,692.5	5,350.0	-73.9	309.1	LP @ 5350' TVD; 90.2°
13,523.5	5,322.7	-5,486.5	5,968.3	TD at 13523.5

Venado Canyon Unit 206H

**SHL: NWSW Section 12, T22N, R6W
1365 FSL and 214 FWL**

**BHL: NWNE Section 13, T22N, R6W
670 FNL and 1990 FEL**

Sandoval County, New Mexico

Unit Number: NMNM 135367X

Lease Number: NMNM 109385 & NMNM 117562

4. After removal of vegetation, topsoil will be segregated and windrowed on the edge of the access road. Topsoil will be defined as the top six (6) inches of soil. The stockpiled topsoil will be free of brush and tree limbs, trunks and root balls, but may include chipped or mulched material so long as it is incorporated into the topsoil stockpile.

Topsoil will not be stripped when soils are moisture-saturated or frozen below the stripping depth.

5. All construction materials for the pipeline will consist of native borrow and subsoil accumulated during pipeline construction. If additional fill or surfacing material is required, it will be obtained from existing permitted or private sources and will be hauled in by trucks over existing access roads.
6. Construction equipment may include chain saws, a brush hog, scraper, maintainer, excavator, dozer, backhoe, hydrovac, welder, trencher, side-boom, and misc. specialty equipment. Construction of the pipeline will take approximately 2-4 weeks.

7. METHODS FOR HANDLING WASTE

A. Cuttings

1. A closed-loop system will be used. Cuttings will be moved through a shaker system on the drill rig that separates drilling fluids from the cuttings. Cuttings will be stored onsite in above-ground storage tanks. Cuttings will be pulled from the storage tanks, mixed with saw dust or similar absorbent material, and disposed of at the Envirotech, Inc. and/or Industrial Ecosystem, Inc. waste disposal facilities.
2. The closed-loop system storage tanks will be adequately sized to ensure confinement of all fluids and will provide sufficient freeboard to prevent uncontrolled releases.
3. A 20-mil liner will be installed under tanks, pumps, ancillary facilities, and truck loading/unloading areas associated with the closed-loop system.

B. Drilling Fluids

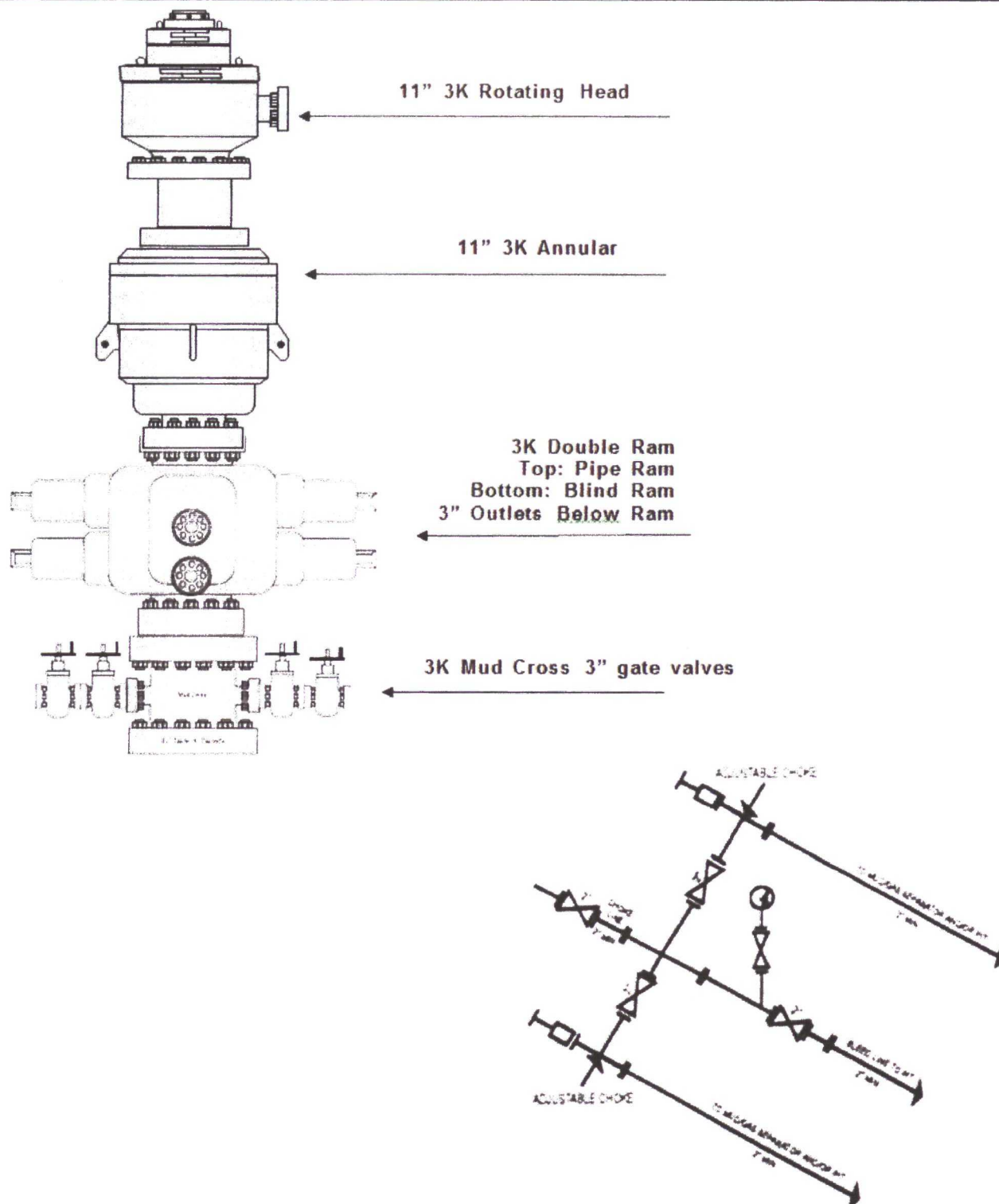
1. A closed-loop system will be used. Drilling fluids will be stored onsite in above-ground storage tanks. Upon termination of drilling operations, the drilling fluids will be recycled and transferred to other permitted closed-loop systems or returned to the vendor for reuse, as practical. Residual fluids will be vacuumed from the storage tanks and disposed of at Basin Disposal, Inc. and/or Industrial Ecosystem, Inc. waste disposal facilities.
2. The closed-loop system storage tanks will be adequately sized to ensure confinement of all fluids and will provide sufficient freeboard to prevent uncontrolled releases.
3. The closed-loop system storage tanks will be placed in bermed secondary containment sized to accommodate a minimum of 110 percent of the volume of the largest storage tank.
4. A 20-mil liner will be installed under tanks, pumps, ancillary facilities, and truck loading/unloading areas associated with the closed-loop system.

C. Flowback Water

1. The water-based solution that flows back to the surface during and after completion operations will be placed in storage tanks on the location.

encana

Well Name and Number:
Venado Canyon Unit 207H



ENCANA OIL & GAS (USA) INC.
VENADO CANYON UNIT #207H

263' FNL & 1151' FEL
LOCATED IN THE NE/4 NE/4 OF SECTION 11,
T22N, R6W, N.M.P.M.,
SANDOVAL COUNTY, NEW MEXICO

DIRECTIONS

- 1) FROM THE INTERSECTION OF HWY 64 & HWY 550 IN BLOOMFIELD, GO SOUTH ON HWY 550 FOR 54.3 MILES TO INDIAN SERVICE ROUTE 474 ON THE RIGHT (SOUTH).
- 2) TURN RIGHT ONTO I.S.R. 474 AND GO 3.5 MILES TO A DIRT ROAD ON LEFT.
- 3) TURN LEFT AND GO 0.6 MILES TO A "Y" INTERSECTION.
- 4) TURN RIGHT AND GO 0.2 MILES WHERE ACCESS IS STAKED ON RIGHT SIDE OF ROAD.

WELL FLAG LOCATED AT LAT. 36.158847° N, LONG. 107.433037° W (NAD 83).



JOB No.: VCU #207H_REV1
DATE: 05/18/16

CCI

CHENAULT CONSULTING INC.

4800 GLENVIEW ROAD
SUITE 201
FARMINGTON, NM 87403
(505) 325-7707