

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 17 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NO-G-1403-1908

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.
W Lybrook Unit 713H

9. API Well No.
30-045-35808

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1215' FSL & 1386' FWL, Sec 8, T23N, R8W
BHL: 1062' FSL & 2331' FEL, Sec 6 T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

MK

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/8/17 - MIRU— note: 9-5/8" surface previously set @ 333' by MoTe on 12/14/16

"Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, Low 250 psi for 5 Min.: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recompleting on chart"

OIL CONS DIV DIST. 3

2/9/17-Drilling ahead 8-3/4" Intermediate Hole..

2/10/17- TD 8-3/4" intermediate hole @ 5770' (5169' TVD').

2/11/17- CIRC

2/12/17-Run 131 jts 7", 23#, N-80, LT&C csg. Landed @ 5761', FC @ 5722'.

Cement 7" Casing with 70% excess on TH Figured added to Lead Volume (Halliburton Services) 5,150 Psi Test on Lines Mud Flush III @ 8.4# {10 Bbls followed by Chem Wash @ 8.4# {20 Bbls }, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement @ 12.3# { 163 BBLs/470 sks HALCEM ° class C} followed by Tail Cement @ 13.5# { 116 BBLs/500 sks VARICEM ° class C} Displace W/ Fresh H2o Totaling 228 Bbls Land Plug 2,020PSI & Bump up to 2,830 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 90 bbls good cement back to surface. Plug Down 2/12/2017 15:28 { BLM Rep Clay Hernandez and Jimmy Dobson Onsite as Witness }

2/13/17- Psi Test 7" casing @ 1,500 psi for 30 min, Tested Good ✓

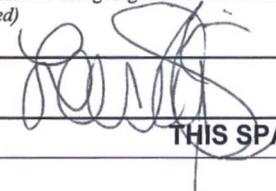
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title **Permit Tech III**

Signature



Date **2/17/17**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
FEB 24 2017
FARMINGTON FIELD OFFICE
BY: 