

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1215' FSL & 1386' FWL, Sec 8, T23N, R8W

BHL: 1062' FSL & 2331' FEL, Sec 6 T23N, R8W

5. Lease Serial No.
N0-G-1403-1908

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.
W Lybrook Unit 713H

9. API Well No.
30-045-35808

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/13/17-2/14/17 Drilling ahead 6-1/8" lateral.

2/15/17– TD 6-1/8" lateral @ 11996' (TVD 5203').

2/16/17–Run 149 jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 111990', LC @ 11941', TOL @ 5618'.

NOTE: WPX did not run an RSI sleeve on this well.

Cement 4.5"Casing Liner with 30% excess figured (Halliburton Services) Test pumps & Lines 5380 PSI start Flush Water @ 8-1/2" (10 BBLs), followed by Tuned Spacer @ 11.5# {20 BBLs }, followed by Primary Cement(Extendacem) mixed @ 13.3# YD 1.36, 6.01 Water, { 140.5 Bbls/580 sks class C}, shut down, wash pumps and lines, drop plug and displace w/ { 40 Bbls MMCR & 40 Bbls of 2% KCL, 30 bbls fresh water & 20.35 bbls KCL, total 146.4} Land Plug @ 16:07 2/16/2017 press up t/ 3040 PSI, Press prior 1980 PSI, held 5 min, Bled back 1.0 bbls floats held. Sting out of LH, Set back down multiple times to pack off, shut Annular, press up annulus 1000 psi 5 min, held OK, Bled off. Open Annular pressure up and sting out completely roll hole w/ KCL, bypass Tuned spacer and cement to catch tank. 30 bbls cmt returned to surface, rinse out stack while washing up truck. Rig down. Pressure Test Tie Back Backside

2/17/17–Run Tie Back Frac String : 125 jts & 3 pups of 4.5", 11.6# P-110, LT&C O'GL to 5,618' TOL, Landed only. Pressure Test Tie Back Backside @ 1,500# for 30 min, good test recorded on Antelope Services chart..

Rig Released 2/17/17 08:00 hrs ✓

Will report 4-1/2" test on completion paper work. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 2/20/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA