

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.  
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or  
Proposed Alternative Method Permit or Closure Plan Application

15885

- Type of action:
- Below grade tank registration
  - Permit of a pit or proposed alternative method
  - Closure of a pit, below-grade tank, or proposed alternative method
  - Modification to an existing permit/or registration
  - Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

OIL CONS. DIV DIST. 3

APR 04 2017

**Instructions:** Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.  
Operator: BP America Production Company OGRID #: 778  
Address: 200 Energy Court, Farmington, NM 87401  
Facility or well name: GALLEGOS CANYON UNIT 214  
API Number: 3004511623 OCD Permit Number: \_\_\_\_\_  
U/L or Qtr/Qtr B Section 16 Township 28N Range 12W County: San Juan  
Center of Proposed Design: Latitude 36.66648 Longitude -108.11657 NAD:  1927  1983  
Surface Owner:  Federal  State  Private  Tribal Trust or Indian Allotment

2.  
 **Pit:** Subsection F, G or J of 19.15.17.11 NMAC  
Temporary:  Drilling  Workover  
 Permanent  Emergency  Cavitation  P&A  Multi-Well Fluid Management Low Chloride Drilling Fluid  yes  no  
 Lined  Unlined Liner type: Thickness \_\_\_\_\_ mil  LLDPE  HDPE  PVC  Other \_\_\_\_\_  
 String-Reinforced  
Liner Seams:  Welded  Factory  Other \_\_\_\_\_ Volume: \_\_\_\_\_ bbl Dimensions: L \_\_\_\_\_ x W \_\_\_\_\_ x D \_\_\_\_\_

Submit separate C-144

3.  
 **Below-grade tank:** Subsection I of 19.15.17.11 NMAC TANK A  
Volume: 95 bbl Type of fluid: Produced water  
Tank Construction material: Steel  
 Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
 Visible sidewalls and liner  Visible sidewalls only  Other Double wall/ Double bottom; no visible sidewalls  
Liner type: Thickness \_\_\_\_\_ mil  HDPE  PVC  Other \_\_\_\_\_

4.  
 **Alternative Method:**  
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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5. **Fencing:** Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- Four foot height, four strands of barbed wire evenly spaced between one and four feet
- Alternate. Please specify \_\_\_\_\_

6. **Netting:** Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- Screen  Netting  Other \_\_\_\_\_
- Monthly inspections (If netting or screening is not physically feasible)

7. **Signs:** Subsection C of 19.15.17.11 NMAC

- 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- Signed in compliance with 19.15.16.8 NMAC

8. **Variations and Exceptions:**

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

*Please check a box if one or more of the following is requested, if not leave blank:*

- Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9. **Siting Criteria (regarding permitting):** 19.15.17.10 NMAC

*Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.*

**General siting**

**Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.**

- NM Office of the State Engineer - iWATERS database search;  USGS;  Data obtained from nearby wells

- Yes  No
- NA

**Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.**

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

- Yes  No
- NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)**

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

- Yes  No

Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)**

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

- Yes  No

Within an unstable area. **(Does not apply to below grade tanks)**

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

- Yes  No

Within a 100-year floodplain. **(Does not apply to below grade tanks)**

- FEMA map

- Yes  No

**Below Grade Tanks**

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

- Yes  No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

- Yes  No

**Temporary Pit using Low Chloride Drilling Fluid** (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

- Yes  No

<p>Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> <li>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 100 feet of a wetland.</p> <ul style="list-style-type: none"> <li>- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p><b><u>Temporary Pit Non-low chloride drilling fluid</u></b></p>	
<p>Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <ul style="list-style-type: none"> <li>- Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> <li>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;</p> <ul style="list-style-type: none"> <li>- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 300 feet of a wetland.</p> <ul style="list-style-type: none"> <li>- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p><b><u>Permanent Pit or Multi-Well Fluid Management Pit</u></b></p>	
<p>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <ul style="list-style-type: none"> <li>- Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> <li>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.</p> <ul style="list-style-type: none"> <li>- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 500 feet of a wetland.</p> <ul style="list-style-type: none"> <li>- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	<input type="checkbox"/> Yes <input type="checkbox"/> No

10.

**Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC

*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

11.

**Multi-Well Fluid Management Pit Checklist:** Subsection B of 19.15.17.9 NMAC

*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- A List of wells with approved application for permit to drill associated with the pit.
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

12.

**Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC

*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Climatological Factors Assessment
- Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- Quality Control/Quality Assurance Construction and Installation Plan
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan
- Emergency Response Plan
- Oil Field Waste Stream Characterization
- Monitoring and Inspection Plan
- Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

**Proposed Closure:** 19.15.17.13 NMAC

*Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.*

- Type:  Drilling  Workover  Emergency  Cavitation  P&A  Permanent Pit  Below-grade Tank  Multi-well Fluid Management Pit  
 Alternative
- Proposed Closure Method:  Waste Excavation and Removal  
 Waste Removal (Closed-loop systems only)  
 On-site Closure Method (Only for temporary pits and closed-loop systems)  
 In-place Burial  On-site Trench Burial  
 Alternative Closure Method

14.

**Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.

**Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC

*Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.*

- |   |   |
|---|---|
| Ground water is less than 25 feet below the bottom of the buried waste.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Ground water is between 25-50 feet below the bottom of the buried waste<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Ground water is more than 100 feet below the bottom of the buried waste.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).<br>- Topographic map; Visual inspection (certification) of the proposed site                        | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.<br>- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Written confirmation or verification from the municipality; Written approval obtained from the municipality   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 feet of a wetland.<br>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

16.  
**On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
- Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
- Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
- Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

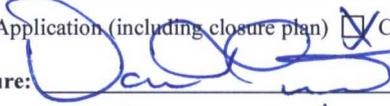
17.  
**Operator Application Certification:**  
 I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

18.  
**OCD Approval:**  Permit Application (including closure plan)  Closure Plan (only)  OCD Conditions (see attachment)

OCD Representative Signature:  Approval Date: 4/11/2017

Title: Environmental Specialist OCD Permit Number: \_\_\_\_\_

19.  
**Closure Report (required within 60 days of closure completion):** 19.15.17.13 NMAC  
*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

Closure Completion Date: 2/7/2017

20.  
**Closure Method:**  
 Waste Excavation and Removal  On-Site Closure Method  Alternative Closure Method  Waste Removal (Closed-loop systems only)  
 If different from approved plan, please explain.

21.  
**Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- Proof of Closure Notice (surface owner and division)
- Proof of Deed Notice (required for on-site closure for private land only)
- Plot Plan (for on-site closures and temporary pits)
- Confirmation Sampling Analytical Results (if applicable)
- Waste Material Sampling Analytical Results (required for on-site closure)
- Disposal Facility Name and Permit Number
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique
- Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.66648 Longitude -108.11657 NAD:  1927  1983

22.

**Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Steve Moskal Title: Field Environmental Coordinator

Signature:  Date: April 4, 2017

e-mail address: steven.moskal@bp.com Telephone: (505) 326-9497

BP AMERICA PRODUCTION COMPANY  
SAN JUAN BASIN, NORTHWEST NEW MEXICO

BELOW-GRADE TANK CLOSURE PLAN

**Gallegos Canyon Unit 214**  
**API No. 3004511623**  
**Unit Letter B, Section 16, T28N, R12W**

This plan will address the standard protocols and procedures for closure of below-grade tanks (BGTs) on BP America Production Company (BP) well sites. As stipulated in Paragraph A of 19.15.17.13 NMAC, BP shall close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the New Mexico Oil Conservation Division (NMOCD) requires because of imminent danger to fresh water, public health, safety or the environment. If deviations from this plan are necessary, any specific changes will be included on form C-144 and approved by the NMOCD. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofit with a BGT that complies with the BP NMOCD approved BGT design attached to the BP Design and Construction Plan. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, if not previously retrofitted to comply with the BP NMOCD approved BGT Design attached to the BP Design and Construction Plan, prior to any sale or change in operator pursuant to 19.15.9.9 NMAC. BP shall close the permitted BGT within 60 days of cessation of the BGTs operation or as required by the transitional provisions of Subsection B, D, or E of 19.15.17.17 NMAC.

**General Closure Plan**

1. BP shall notify the surface owner by certified mail that it plans to close a BGT. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records demonstrates compliance with this requirement.  
**Notice is attached.**
2. BP shall notify the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice shall include the operator's name, and the location to be closed by unit letter, section, township and range. If the BGT closure is associated with a particular well, then the notice shall also include the well's name, number and API number.  
**Notice was provided and is attached.**
3. BP shall remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. The facilities to be used are:
  - a. BP Crouch Mesa Landfarm, Permit NM-02-003 (Solids)
  - b. JFJ Landfarm, Permit NM-01-010(B) (Solids and Sludge)
  - c. Basin Disposal, Permit NM-01-0005 (Liquids)
  - d. Envirotech Inc Soil Remediation Facility, Permit NM-01-0011 (Solids and Sludge)
  - e. BP Operated E.E. Elliott SWD #1, API 30-045-27799 (Liquids)

- f. BP Operated 13 GCU SWD #1, API 30-045-28601 (Liquids)
- g. BP Operated GCU 259 SWD, API 30-045-20006 (Liquids)
- h. BP Operated GCU 306 SWD, API 30-045-24286 (Liquids)
- i. BP Operated GCU 307 SWD, API 30-045-24248 (Liquids)
- j. BP Operated GCU 328 SWD, API 30-045-24735 (Liquids)
- k. BP Operated Pritchard SWD #1, API 30-045-28351 (Liquids)

**All liquids and sludge in the BGT were removed and sent to one of the above NMOCD approved facilities for disposal.**

- 4. BP shall remove the BGT and dispose of it in a NMOCD approved facility or recycle, reuse, or reclaim it in a manner that the NMOCD approves. If a liner is present and must be disposed of it will be cleaned by scraping any soils or other attached materials on the liner to a de minimus amount and disposed at a permitted solid waste facility, pursuant to Subparagraph (m) of Paragraph (1) of Subsection C of 19.15.35.8 NMAC. Documentation as to the final disposition of the removed BGT will be provided in the final closure report.

**The BGT was transported for recycling.**

- 5. BP shall remove any on-site equipment associated with a BGT unless the equipment is required for well production.

**All equipment associated with the BGT has been removed.**

- 6. BP shall test the soils beneath the BGT to determine whether a release has occurred. BP shall collect at a minimum: a five (5) point composite sample and individual grab samples from any area that is wet, discolored or showing other evidence of a release and analyze for BTEX, TPH and chlorides. The testing methods for those constituents are as follows;

Constituents	Testing Method <b>95 bbl BGT</b>	Release Verification (mg/Kg)	Sample results
Benzene	US EPA Method SW-846 8021B or 8260B	0.2	<0.016
Total BTEX	US EPA Method SW-846 8021B or 8260B	50	<0.066
TPH	US EPA Method SW-846 418.1 or 8015 extended	100	<u>89</u>
Chlorides	US EPA Method 300.0 or 4500B	250 or background	920

**Notes: mg/Kg = milligram per kilogram, BTEX = benzene, toluene, ethylbenzene, and total xylenes, TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. Chloride closure standards will be determined by which ever concentration level is greatest.**

**Soil under the BGT was sampled for TPH, BTEX and chloride with all concentrations below the stated limits. The field report and laboratory reports are attached.**

- 7. BP shall notify the division District III office of its results on form C-141. **C-141 is attached.**

8. If it is determined that a release has occurred, then BP will comply with 19.15.30 NMAC and 19.15.29 NMAC, as appropriate.  
**Sampling results indicates a minor release had occurred, but remains below an action level for BTEX and TPH. Chlorides elevated from a depth of 5 feet below ground surface to 9 feet below ground surface. Imported material was used for backfill. Attached is a laboratory report and C-141.**
9. If the sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then BP shall backfill the excavation, with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover, re-contour and re-vegetate the location. The location will be reclaimed if it is not within the active process area  
**Sampling results indicates a minor release had occurred, but remains below an action level for BTEX and TPH. Chlorides elevated from a depth of 5 feet below ground surface to 9 feet below ground surface. Imported material was used for backfill. Attached is a laboratory report and field report. The location will be reclaimed when the well is plugged and abandoned.**
10. BP shall reclaim the BGT location and all areas associated with the BGT including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. BP shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.  
**The area has been backfilled. The location will be reclaimed when the well is plugged and abandoned.**
11. The soil cover for closures where the BGT has been removed or remediated to the NMOCD's satisfaction shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and all practicable efforts will be made to prevent ponding of water and erosion of the cover material.  
**The location will be reclaimed when the well is plugged and abandoned.**
12. BP shall seed the disturbed area the first growing season after closure of the BGT. Seeding will be accomplished by drilling on the contour whenever practical or by other division-approved methods. Vegetative cover will be, at a minimum, 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation), consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintenance of that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.  
**The location will be reclaimed when the well is plugged and abandoned.**
13. BP shall seed, plant and re-seed pursuant to Paragraph (3) of Subsection I of 19.15.17.13 NMAC, until the location successfully achieves the required vegetative cover.  
**The location will be reclaimed when the well is plugged and abandoned.**

14. Pursuant to Paragraph (5) of Subsection I of 19.15.17.13 NMAC, BP shall notify the NMOCD when it has seeded or planted and when it successfully achieves re-vegetation.

**The location will be reclaimed when the well is plugged and abandoned.**

15. Within 60 days of closure completion, BP shall submit a closure report on NMOCD's form C-144, and will include the following;
  - a. proof of closure notification (surface owner and NMOCD)
  - b. sampling analytical reports; information required by 19.15.17 NMAC;
  - c. disposal facility name and permit number
  - d. details on back-filling, capping, covering, and where applicable re-vegetation application rates and seeding techniques and
  - e. site reclamation, photo documentation.

**Closure report on C-144 form is included including photos of reclamation completion.**

16. BP shall certify that all information in the report and attachments is accurate, truthful, and compliant with all applicable closure requirements and conditions specified in the approved closure plan.

**Certification section of C-144 has been completed.**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

Initial Report  Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Gallegos Canyon Unit 214	Facility Type: Natural gas well

Surface Owner: Tribal	Mineral Owner: Tribal	API No. 3004511623
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#### LOCATION OF RELEASE

Unit Letter B	Section 16	Township 28N	Range 12W	Feet from the 910	North/South Line North	Feet from the 2,460	East/West Line West	County: San Juan
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Latitude 36.66648° Longitude -108.11657°

#### NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank – 95 bbl	Date and Hour of Occurrence: none	Date and Hour of Discovery: none
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* Sampling results indicates a minor release had occurred, but remains below an action level for BTEX and TPH. Chlorides elevated from a depth of 5 feet below ground surface to 9 feet below ground surface. Imported material was used for backfill. Imported material was used for backfill. Field reports and laboratory results are attached.

Describe Area Affected and Cleanup Action Taken.\* No action necessary. Final laboratory analysis determined no remedial action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Steve Moskal	Approved by Environmental Specialist:		
Title: Field Environmental Coordinator	Approval Date:	Expiration Date:	
E-mail Address: steven.moskal@bp.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: April 4, 2017	Phone: 505-326-9497		

\* Attach Additional Sheets If Necessary

**Moskal, Steven**

---

**From:** Moskal, Steven  
**Sent:** Friday, February 03, 2017 6:05 AM  
**To:** Buckley, Farrah (CH2M HILL)  
**Cc:** Smith, Cory, EMNRD; Fields, Vanessa, EMNRD (Vanessa.Fields@state.nm.us); jeffcblagg@aol.com; blagg\_njv@yahoo.com  
**Subject:** Re: BP Pit Close Notification - GALLEGOS CANYON UNIT 214

The BGT is scheduled to be removed at 11:00AM today.

Thank you,

Steve Moskal  
Field Environmental Coordinator  
BP San Juan South  
Cell: (505) 330-9179

Sent from my mobile device

On Jan 27, 2017, at 11:07 AM, Railsback, Farrah (CH2M HILL) <[Farrah.Railsback@bp.com](mailto:Farrah.Railsback@bp.com)> wrote:

**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

SENT VIA E-MAIL TO: [CORY.SMITH@STATE.NM.US](mailto:CORY.SMITH@STATE.NM.US); [VANESSA.FIELDS@STATE.NM.US](mailto:VANESSA.FIELDS@STATE.NM.US)

January 27, 2017

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

**RE: Notice of Proposed Below-Grade Tank (BGT) Closure**

GALLEGOS CANYON UNIT 214  
API 30-045-11623  
(B) Section 16 – T28N – R12W  
San Juan County, New Mexico

Dear Mr. Cory Smith and Mrs. Vanessa Fields,

In regards to the captioned subject and requirements of the NMOCD pit rule, this letter is notification that BP is planning to close a 95bbl BGT that will no longer be operational at this well site. We anticipate this work to start on or around February 1, 2017 .

Should you have any questions, please feel free to contact BP at our Farmington office.

Sincerely,

Steven Moskal  
BP Field Environmental Coordinator

(505) 326-9497

***Farrah Railsback***

**BGT Project Support**

**970-946-9199 -cell**

*This email and any attachments are intended only for the addressee(s) listed above and may contain confidential, proprietary, and/or privileged information. If you are not an intended recipient, please immediately advise the sender by return email, delete this email and any attachments, and destroy any copies of same. Any unauthorized review, use, copying disclosure or distribution of this email and any attachments is prohibited.*



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

SIOUX C GARNIER  
8416 W COUNTY RD 300N  
FARMLAND, IN 47340

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LORI MESTETH  
PO BOX 153  
WOUNDED KNEE, SD 87794-0153

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

JACQUELINE GARNIER  
PO BOX 204  
WOUNDED KNEE, SD 57794-0204

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

RAQUEL STAUFFER  
PO BOX 548  
PINE RIDGE, SD 57770-0548

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

RACHEL A GARNIER  
GERALDINE HELPER  
PARENTE OF RACHEL A GARNIER  
PO BOX 1946  
PINE RIDGE, SD 57770-1946

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MARLENE MASON  
PO BOX 1604  
FRUITLAND, NM 87416-1604

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ASIA DINEH TAYLOR  
CARLA TAYLOR PARENT OF ASIA DINEH TAYLOR  
2117 SIERRA LN NE  
RIO RANCO, NM 87144-8062

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

NAVAJO NATION  
NAVAJO NATION MINERALS DEPT  
PO BOX 1910  
WINDOW ROCK, AZ 86515

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ESTHER VICTOR  
PO BOX 4  
AZTEC, NM 87410-0004

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

RICHARD R UPSHAW  
PO BOX 1543  
FRUITLAND, NM 87416-1543

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

IRENE PETE ESTATE  
PO BOX 5141  
FARMINGTON, NM 87499

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

BEVERLY G DISWOOD  
PO BOX 1892  
FARMINGTON, NM 87499-1982

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

INETH M BEDAH  
605 CIRCLE DRIVE  
FARMINGTON, NM 87401

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

RETHA F MURDOCK  
PO BOX 44  
SHAWNEE, OK 74802-0044

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ELVARAE D REED  
7300 GEORGETOWN AVE NW  
ALBUQUERQUE, NM 87120-4932

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Sincerely,

Steve Moskal

BP America Production Company

bp



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ERNEST BLACKIE ESTATE  
126 EAST MAIN  
FARMINGTON, NM 8401

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

JENNIE D BUCK  
PO BOX 1012  
FRUITLAND , NM 87416-1012

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ELSIE H WHITEY  
392 CNTY RD 390  
FARMINGTON NM, 87401

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

JESSIE THOMAS  
PO BOX 184  
FRUITLAND, NM 87416-0184

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

DAISY H ARVISO  
PO BOX 214  
FRUITLAND, NM 87416-0214

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ROY J SMITH  
PO BOX 1933  
BLOOMFIELD, NM 87401

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

CHRISTINE M SMITH  
PO BOX 1663  
BLOOMFIELD, NM 87413-1663

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MARBEL R SMITH  
PO BOX 1663  
BLOOMFIELD, NM 87413-1663

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

JESSIE SMITH  
PO BOX 1574  
BLOOMFIELD, NM 87413-1574

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MATILDA M BEGAY  
PO BOX 583  
BLOOMFIELD, NM 87413-0583

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

BRUCE VICTOR ESTATE  
PO BOX 4  
AZTEC, NM 87410

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

VICTORIA M VICTOR  
PO BOX 4  
AZTEC, NM 87410

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

CLARA M ANTHONY  
PO BOX 561  
BLOOMFIELD, NM 87413-0561

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

WILSON C JIM  
4205 FOXWOOD TRL SE  
RIO RANCO, NM 87124-8223

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

VERLIN L DISWOOD  
PO BOX 3287  
KIRTLAND, NM 87417-3287

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

**STEVEN IGNACIO**  
**PO BOX 1492**  
**CHURCH ROCK, NM 87311-1492**

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LUCY A MASON  
PO BOX 1862  
BLOOMFIELD, NM 87413-1862

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

REBECCA P ELDRIDGE  
PO BOX 1493  
BLOOMFIELD, NM 87413-1493

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

**RHETA VICTOR  
3614 W WEBSTER CT  
ANTHEM, AZ 85086-6021**

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

**VERA MAE ARAGON**  
PO BOX 730  
FLORA VISTA, NM 87415-0730

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

**HELEN L MANUELITO**  
**PO BOX 1526**  
**KIRTLAND, NM 87417-1526**

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

**LANCE YAZZIE**  
**PO BOX 3163**  
**KIRTLAND, NM 87417-3163**

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

**VIOLET PETE  
PO BOX 2054  
FARMINGTON, NM 87499-2054**

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

BILLY PETE  
PO BOX 5141  
FARMINGTON, NM 87499-5141

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

HILDA BALDWIN  
PO BOX 1794  
KIRTLAND, NM 87417-1794

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

VALVANO R JOHNSON  
5953 S CLEAR VISTA DR  
SALT LAKE CITY, UT 84118-7775

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MARY IGNACIO  
PO BOX 2574  
BLOOMFIELD, NM 87413-2574

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ELEANOR CAMBRIDGE  
PO BOX 58  
WATERFLOW, NM 87421-0058

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

BESSIE P SLIM  
208 E BROADWAY AVE  
BLOOMFIELD, NM 87413-6236

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

NAH-DEZ-BAH S HARRISON  
PO BOX 620575  
LAS VEGAS, NV 89162-0575

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

SUSIE WHITE  
511 MONO AVE APT 1  
SAN LEANDRO, CA 94578-2070

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LAWRENCE A HARRISON  
823 VIA POUFRE  
SAN LORENZO, CA 94580-3012

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

DELORES LEDESMA  
PO BOX 751  
PLYMOUTH, CA 95669-0751

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

DORTHY BLACKIE  
PO BOX 1843  
BLOOMFIELD, NM 87413-1843

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

HERMAN VICTOR  
PO BOX 4  
AZTEC, NM 87410-0004

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

EARL DOBEY JR  
PO BOX 1621  
KIRTLAND, NM 87417-1621

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

RENA A YAZZIE  
PO BOX 1643  
KIRTLAND, MN 87417-1643

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

KATHERINE T ETSITTY  
PO BOX 278  
MENTMORE, NM 87319-0278

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

FRANCIS JIM  
105 TEXAS STREET SE  
ALBUQUERQUE, NM 87108-3221

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

DAVID YAZZIE  
PO BOX 222  
FARMINGTON, NM 87499-0222

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MARLENE DOBEY  
PO BOX 553  
FRUITLAND, NM 87416-0553

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

CAROL J PETTIGREW  
PO BOX 2288  
FRUITLAND, NM 87416-2288

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

JOANNE C LAMBSON  
PO BOX 1236  
KIRTLAND, NM 87417-1236

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

TROY TSOSIE  
PO BOX 1461  
KIRTLAND, NM 87417-1461

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

VIRGINIA RUSSELL  
PO BOX 533  
FRUITLAND, NM 87416-0533

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MARY A GARCIA  
PO BOX 1658  
KIRTLAND, NM 87417-1658

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ELLA PETE  
PO BOX 5141  
FARMINGTON, NM 87499-5141

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ERNEST PETE  
126 E MAIN ST  
FARMINGTON, NM 87401-2702

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

DAVID PETE  
PO BOX 5141  
FARMINGTON, NM 87499-5141

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

SARAPHINE ETCITYY  
PO BOX 3404  
FARMINGTON, NM 87499-3404

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ALBERT PETE  
126 E MAIN ST  
FARMINGTON, NM 87401-2702

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

CALVIN J YAZZIE  
844 E BELL ROAD APT 1109  
PHOENIX, AZ 85022-7602

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

CLARENCE J YAZZIE  
11850 N 19<sup>TH</sup> AVE APT 206  
PHOENIX, AZ 85029-3544

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LAWRENCE J YAZZIE  
725 W BROADWAY TRLR 20  
FARMINGTON, NM 87401-5635

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company

bp



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LANCE J YAZZIE  
PO BOX 1401  
SHIPROCK, NM 87420-1401

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

TARRENCE J YAZZIE  
16 ROAD 3320  
AZTEC, NM 87410-9799

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

JAMES J YAZZIE  
PO BOX 222  
FRUITLAND, NM 87416-0222

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

HARRISON DOBEY  
PO BOX 2162  
SHIPROCK, NM 87420-2162

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

DELBERT PETE  
PO BOX 5141  
FARMINGTON, NM 87499-4549

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

NANCY A HOWARD  
1636 N MESA DR  
MESA, AZ 85201-2322

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

JOHNNIE H YAZZIE  
PO BOX 1733  
FRUITLAND, NM 87416-1733

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

SHARON A YAZZIE  
2720 EASTBRIDGE CT  
FARMINGTON, NM 87401-4546

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ROBERT UPSHAW  
PO BOX 1862  
FRUITLAND, NM 87413-1604

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

THOMAS J YAZZIE  
PO BOX 222  
FRUITLAND, NM 87416-022

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ARLANA R UPSHAW  
PO BOX 1543  
FRUITLAND, NM 87416-1604

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MERLENA MASON  
PO BOX 1604  
FRUITLAND, NM 87416-1604

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LEONARD MASON  
PO BOX 1604  
FRUITLAND, NM 87416-1604

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

SHANE MITCHELL MASON  
PO BOX 1604  
FRUITLAND, NM 87416-1604

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Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

RUTH J CLAH  
PO BOX 2301  
FARMINGTON, NM 87499-2301

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LEONARD MASON SR  
PO BOX 1604  
FRUITLAND, NM 87416-1604

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Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

WILFRED JIM  
PO BOX 1174  
FARMINGTON, NM 87499-1174

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MARY JO JIM  
2650 E NEOLGE DR  
MOHAVE VALLEY, AZ 86440-9521

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

HARRISON JIM  
PO BOX 5524  
FARMINGTON, NM 87499-5524

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

EDISON JIM  
105 TEXAS STREET SW  
ALBUQUERQUE, NM 87108-3221

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

DICK BLACKIE JR  
PO BOX 1843  
BLOOMFIELD, NM 87413-1843

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

KEVIN JIM  
PO BOX 444  
FARMINGTON, NM 87499-0444

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

SARAH ANN TAYLOR  
PO BOX 983  
BLOOMFIELD, NM 87143-0983

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

CALVIN SILVER  
PO BOX 278  
MENTMORE, NM 87319-0278

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

IRVIN BLACKIE  
PO BOX 13  
GARDINER, MT 59030-0013

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

BERNICE STRAIT  
1121 GEORGIA ST SE  
ALBUQUERQUE, NM 87108-4951

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LUCY J SYLVESTER  
PO BOX 414  
NAGEEZI, NM 87037-0414

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MELVIN JIM  
PO BOX 444  
FARMINGTON, NM 87499-0444

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

PRISCILLA JIM  
105 TEXAS ST SE  
ALBUQUERQUE, NM 87108-3221

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LORENZO H WHITEY  
CR 5578 #7  
FARMINGTON, NM 87401

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

VALERIE BLACKIE  
PO BOX 1006  
BLOOMFIELD, NM 87413-1006

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ETHELINDA WHITEY  
305 W GLADDEN DR  
FARMINGTON, NM 87401-3533

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ALFRED JIM ESTATE  
SHIPROCK AGENCY  
ATTN: DIVISION OF PROBATE  
PO BOX 3538  
SHIPROCK, NM 87420

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

BETTY J BLACKIE-CAYETANO  
10407 HIGHWAY 189 SPC 35  
BIG BINEY, WY 83113-7703

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LARRY J WHITEY  
7 ROAD 5578  
FARMINGTON, NM 87401-1459

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Steve Moskal

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

CASEY JIM  
PO BOX 444  
FARMINGTON, NM 87499-0444

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Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LORENZO BLACKIE  
PO BOX 1843  
BLOOMFIELD, NM 87413-1843

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

ROBERTA A WERITO-JONES  
4715 GILA ST TRL 17  
FARMINGTON, NM 87402-8748

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

TASHIYA E WHITEY  
11041 N 18<sup>TH</sup> DR  
PHOENIX, AZ 85029-3706

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

CECELIA CHAVEZ  
525 N 1<sup>ST</sup> ST TRLR 36  
BLOOMFIELD, NM 87413-5364

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

LEROY D BLACKIE  
PO BOX 1843  
BLOOMFIELD, NM 87413-1843

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

MARY CHAVEZ  
PO BOX 3481  
SHIPROCK, NM 87420-3481

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

WILSON D BLACKIE  
PO BOX 1843  
BLOOMFIELD, NM 87413-1843

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

KARSTEN D IGNACIO  
105 TEXAS ST SE  
ALBUQUERQUE, NM 87108-3221

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

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105 TEXAS ST SE  
ALBUQUERQUE, NM 87108-3221

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Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

AUDRIANNE S GOLDBERG  
2406 KENWOOD DR SW  
WARREN, OH 44485-3318

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

CHRISTINE A HARVEY  
C/O INDIAN CENTER  
105 TEXAS ST SE  
ALBUQUERQUE, NM 87108-3221

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

JERMEY RUSSELL  
503 NORTH WALL AVE APT B  
FARMINGTON, NM 87401-6921

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

HARRISON HARVEY JR  
126 E MAIN ST  
FARMINGTON, NM 87401-2702

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
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Sincerely,

Steve Moskal

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

SHAWN W KEOUGH  
1821 HILL AVE APT 3  
HAYWARD, CA 94541-3172

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

RAYMOND W KEOUGH  
36764 LOCUST ST  
NEWARK, CA 94560-220

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

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Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

TROY KEOUGH  
PO BOX 1482  
NEWARK, CA 94560-6482

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Re: Notification of plans to close/remove a below grade tank  
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

TANYA I KEOUGH  
1000 E ASH LN APT 608  
EULESS, TX 76039-4739

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200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

RAYLENE R UPSHAW  
JENNIFER VIGIL  
PARENT OF RAYLENE UPSHAW  
PO BOX 6805  
FARMINGTON, NM 87499-6805

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

STEVEN D IGNACIO JR  
2406 KENWOOD DR  
WARREN, OH 44485

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**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

January 31, 2017

SHAINÉ MASON  
PO BOX 1494  
FRUITLAND, NM 87416

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BP America Production Company

bp



CLIENT: <b>BP</b>	<b>BLAGG ENGINEERING, INC.</b> P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: <b>3004511623</b>
		TANK ID (if applicable): <b>A</b>

**FIELD REPORT:** (circle one):  BGT CONFIRMATION /  RELEASE INVESTIGATION /  OTHER:

PAGE #: **1** of **1**

SITE INFORMATION:	SITE NAME: <b>GCU # 214</b>	DATE STARTED: <b>02/03/17</b>
QUAD/UNIT: <b>B</b> SEC: <b>16</b> TWP: <b>28N</b> RNG: <b>12W</b> PM: <b>NM</b> CNTY: <b>SJ</b> ST: <b>NM</b>		DATE FINISHED:
1/4 -1/4/FOOTAGE: <b>910'N / 2,460'W</b> <b>NW/NE</b> LEASE TYPE: FEDERAL / STATE / FEE <input checked="" type="checkbox"/> INDIAN		ENVIRONMENTAL SPECIALIST(S): <b>NJV</b>
LEASE #: <b>I-14-IND-8477</b> PROD. FORMATION: <b>DK</b> CONTRACTOR: <b>STRIKE MBF - B. SCHURMAN</b>		

REFERENCE POINT:	WELL HEAD (W.H.) GPS COORD.: <b>36.66707 X 108.11642</b> GL ELEV.: <b>5,425'</b>	
1) <b>95 BGT (DW/DB)</b>	GPS COORD.: <b>36.66648 X 108.11657</b>	DISTANCE/BEARING FROM W.H.: <b>211', S12W</b>
2)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
3)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
4)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:

SAMPLING DATA:	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <b>HALL</b>	OVM READING (ppm)
1) SAMPLE ID: <b>5PC - TB @ 5' (95)</b> SAMPLE DATE: <b>02/03/17</b> SAMPLE TIME: <b>1145</b> LAB ANALYSIS: <b>8015B/8021B/300.0 (CI)</b>		<b>NA</b>
2) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:
3) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:
4) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:

SOIL DESCRIPTION:	SOIL TYPE: <input checked="" type="checkbox"/> SAND <input checked="" type="checkbox"/> SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER
SOIL COLOR: <b>DARK YELLOWISH BROWN</b>	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): <input checked="" type="checkbox"/> NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): <input checked="" type="checkbox"/> LOOSE <input checked="" type="checkbox"/> FIRM / DENSE / VERY DENSE	HC ODOR DETECTED: YES <input checked="" type="checkbox"/> NO EXPLANATION -
MOISTURE: DRY / <input checked="" type="checkbox"/> SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED	ANY AREAS DISPLAYING WETNESS: YES <input checked="" type="checkbox"/> NO EXPLANATION -
SAMPLE TYPE: GRAB <input checked="" type="checkbox"/> COMPOSITE # OF PTS. <b>5</b>	
DISCOLORATION/STAINING OBSERVED: YES <input checked="" type="checkbox"/> NO EXPLANATION -	

SITE OBSERVATIONS:	LOST INTEGRITY OF EQUIPMENT: YES <input checked="" type="checkbox"/> NO EXPLANATION -
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <input checked="" type="checkbox"/> NO EXPLANATION:	
EQUIPMENT SET OVER RECLAIMED AREA: YES / NO EXPLANATION -	
OTHER: <b>NMOC D OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING.</b>	

SOIL IMPACT DIMENSION ESTIMATION: **NA** ft. X **NA** ft. X **NA** ft. EXCAVATION ESTIMATION (Cubic Yards): **NA**

DEPTH TO GROUNDWATER: **<50'** NEAREST WATER SOURCE: **>1,000'** NEAREST SURFACE WATER: **<200'** NMOC D TPH CLOSURE STD: **100** ppm

<p><b>SITE SKETCH</b></p> <p>BGT Located : off <input checked="" type="checkbox"/> on site PLOT PLAN circle: <input checked="" type="checkbox"/> attached</p> <p style="text-align: center;">TO W.H. ↑</p> <p style="text-align: center;">← SEPARATOR</p> <p style="text-align: center;">TO GALLEGOS WASH ↓</p> <p style="text-align: center;"><b>X - S.P.D.</b></p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>OVM CALIB. READ. = <b>NA</b> ppm</td> <td>RF=0.52</td> </tr> <tr> <td>OVM CALIB. GAS = <b>NA</b> ppm</td> <td></td> </tr> <tr> <td>TIME: <b>NA</b> am/pm</td> <td>DATE: <b>NA</b></td> </tr> </table> <p><b>MISCELL. NOTES</b></p> <p>WO:</p> <p>REF. #:</p> <p>VID: <b>P - 724</b></p> <p>PJ #: <b>VHIXONEVB2</b></p> <p>Permit date(s): <b>06/10/10</b></p> <p>OCD Appr. date(s): <b>09/12/16</b></p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Tank ID</td> <td>OVM = Organic Vapor Meter ppm = parts per million</td> </tr> <tr> <td><b>A</b></td> <td>BGT Sidewalls Visible: Y / <input checked="" type="checkbox"/> N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> </table> <p>Magnetic declination: <b>10° E</b></p>	OVM CALIB. READ. = <b>NA</b> ppm	RF=0.52	OVM CALIB. GAS = <b>NA</b> ppm		TIME: <b>NA</b> am/pm	DATE: <b>NA</b>	Tank ID	OVM = Organic Vapor Meter ppm = parts per million	<b>A</b>	BGT Sidewalls Visible: Y / <input checked="" type="checkbox"/> N		BGT Sidewalls Visible: Y / N		BGT Sidewalls Visible: Y / N
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NOTES: **GOOGLE EARTH IMAGERY DATE: 3/15/2015.** ONSITE: **02/03/17**

Analytical Report

Lab Order 1702209

Date Reported: 2/7/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC-TB@5'(95)

Project: GCU 214

Collection Date: 2/3/2017 11:45:00 AM

Lab ID: 1702209-001

Matrix: MEOH (SOIL)

Received Date: 2/4/2017 8:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>LGT</b>
Chloride	920	30		mg/Kg	20	2/6/2017 11:29:00 AM	30067
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>MAB</b>
Diesel Range Organics (DRO)	27	9.8		mg/Kg	1	2/6/2017 10:26:20 AM	30057
Motor Oil Range Organics (MRO)	62	49		mg/Kg	1	2/6/2017 10:26:20 AM	30057
Surr: DNOP	87.3	70-130		%Rec	1	2/6/2017 10:26:20 AM	30057
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	3.3		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Surr: BFB	90.9	68.3-144		%Rec	1	2/6/2017 10:41:39 AM	30023
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.016		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Toluene	ND	0.033		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Ethylbenzene	ND	0.033		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Xylenes, Total	ND	0.066		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Surr: 4-Bromofluorobenzene	89.7	80-120		%Rec	1	2/6/2017 10:41:39 AM	30023

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	Page 1 of 5
	D Sample Diluted Due to Matrix	E Value above quantitation range	
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits	
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified	

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702209

07-Feb-17

Client: Blagg Engineering

Project: GCU 214

Sample ID	<b>MB-30067</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 300.0: Anions</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>30067</b>	RunNo:	<b>40527</b>					
Prep Date:	<b>2/6/2017</b>	Analysis Date:	<b>2/6/2017</b>	SeqNo:	<b>1270379</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	<b>LCS-30067</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 300.0: Anions</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>30067</b>	RunNo:	<b>40527</b>					
Prep Date:	<b>2/6/2017</b>	Analysis Date:	<b>2/6/2017</b>	SeqNo:	<b>1270380</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.1	90	110			

## Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702209

07-Feb-17

**Client:** Blagg Engineering

**Project:** GCU 214

Sample ID <b>MB-30057</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8015M/D: Diesel Range Organics</b>								
Client ID: <b>PBS</b>	Batch ID: <b>30057</b>	RunNo: <b>40519</b>								
Prep Date: <b>2/6/2017</b>	Analysis Date: <b>2/6/2017</b>	SeqNo: <b>1269695</b>			Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		100	70	130			

Sample ID <b>LCS-30057</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8015M/D: Diesel Range Organics</b>								
Client ID: <b>LCSS</b>	Batch ID: <b>30057</b>	RunNo: <b>40519</b>								
Prep Date: <b>2/6/2017</b>	Analysis Date: <b>2/6/2017</b>	SeqNo: <b>1269900</b>			Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	93.1	63.8	116			
Surr: DNOP	4.8		5.000		96.1	70	130			

Sample ID <b>1702209-001AMS</b>	SampType: <b>MS</b>	TestCode: <b>EPA Method 8015M/D: Diesel Range Organics</b>								
Client ID: <b>5PC-TB@5'(95)</b>	Batch ID: <b>30057</b>	RunNo: <b>40532</b>								
Prep Date: <b>2/6/2017</b>	Analysis Date: <b>2/6/2017</b>	SeqNo: <b>1269941</b>			Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	77	9.9	49.50	26.57	101	51.6	130			
Surr: DNOP	4.6		4.950		93.4	70	130			

Sample ID <b>1702209-001AMSD</b>	SampType: <b>MSD</b>	TestCode: <b>EPA Method 8015M/D: Diesel Range Organics</b>								
Client ID: <b>5PC-TB@5'(95)</b>	Batch ID: <b>30057</b>	RunNo: <b>40532</b>								
Prep Date: <b>2/6/2017</b>	Analysis Date: <b>2/6/2017</b>	SeqNo: <b>1269966</b>			Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	68	9.5	47.57	26.57	87.4	51.6	130	11.9	20	
Surr: DNOP	4.5		4.757		94.9	70	130	0	0	

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702209

07-Feb-17

Client: Blagg Engineering

Project: GCU 214

Sample ID	<b>MB-30023</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8015D: Gasoline Range</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>30023</b>	RunNo:	<b>40531</b>					
Prep Date:	<b>2/2/2017</b>	Analysis Date:	<b>2/6/2017</b>	SeqNo:	<b>1270184</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	900		1000		90.4	68.3	144			

Sample ID	<b>LCS-30023</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8015D: Gasoline Range</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>30023</b>	RunNo:	<b>40531</b>					
Prep Date:	<b>2/2/2017</b>	Analysis Date:	<b>2/6/2017</b>	SeqNo:	<b>1270185</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.8	76.4	125			
Surr: BFB	970		1000		97.2	68.3	144			

Sample ID	<b>MB-30051</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8015D: Gasoline Range</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>30051</b>	RunNo:	<b>40531</b>					
Prep Date:	<b>2/3/2017</b>	Analysis Date:	<b>2/6/2017</b>	SeqNo:	<b>1270196</b>	Units:	<b>%Rec</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	890		1000		89.4	68.3	144			

Sample ID	<b>LCS-30051</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8015D: Gasoline Range</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>30051</b>	RunNo:	<b>40531</b>					
Prep Date:	<b>2/3/2017</b>	Analysis Date:	<b>2/6/2017</b>	SeqNo:	<b>1270197</b>	Units:	<b>%Rec</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	990		1000		98.5	68.3	144			

## Qualifiers:

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| R RPD outside accepted recovery limits                  | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1702209  
07-Feb-17

Client: Blagg Engineering  
Project: GCU 214

Sample ID	<b>MB-30023</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>30023</b>	RunNo:	<b>40531</b>					
Prep Date:	<b>2/2/2017</b>	Analysis Date:	<b>2/6/2017</b>	SeqNo:	<b>1270216</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	80	120			

Sample ID	<b>LCS-30023</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>30023</b>	RunNo:	<b>40531</b>					
Prep Date:	<b>2/2/2017</b>	Analysis Date:	<b>2/6/2017</b>	SeqNo:	<b>1270217</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	103	75.2	115			
Toluene	0.90	0.050	1.000	0	89.9	80.7	112			
Ethylbenzene	0.87	0.050	1.000	0	87.3	78.9	117			
Xylenes, Total	2.7	0.10	3.000	0	88.4	79.2	115			
Surr: 4-Bromofluorobenzene	0.96		1.000		96.0	80	120			

### Qualifiers:

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| R RPD outside accepted recovery limits                  | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



Hall Environmental Analysis Laboratory  
 4901 Hawkins NE  
 Albuquerque, NM 87109  
 TEL: 505-345-3975 FAX: 505-345-4107  
 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1702209**

RcptNo: **1**

Received by/date: *[Signature]* **02/06/17**

Logged By: **Lindsay Mangin** **2/4/2017 8:30:00 AM** *[Signature]*

Completed By: **Lindsay Mangin** **2/4/2017 8:51:26 AM** *[Signature]*

Reviewed By: **as** **02/06/17**

### Chain of Custody

- 1. Custody seals intact on sample bottles? Yes  No  Not Present
- 2. Is Chain of Custody complete? Yes  No  Not Present
- 3. How was the sample delivered? Courier

### Log In

- 4. Was an attempt made to cool the samples? Yes  No  NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
- 6. Sample(s) in proper container(s)? Yes  No
- 7. Sufficient sample volume for indicated test(s)? Yes  No
- 8. Are samples (except VOA and ONG) properly preserved? Yes  No
- 9. Was preservative added to bottles? Yes  No  NA
- 10. VOA vials have zero headspace? Yes  No  No VOA Vials
- 11. Were any sample containers received broken? Yes  No
- 12. Does paperwork match bottle labels? Yes  No   
(Note discrepancies on chain of custody)
- 13. Are matrices correctly identified on Chain of Custody? Yes  No
- 14. Is it clear what analyses were requested? Yes  No
- 15. Were all holding times able to be met? Yes  No   
(If no, notify customer for authorization.)

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: \_\_\_\_\_

### Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via:  eMail  Phone  Fax  In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.3	Good	Yes			



**OR**  
**505-947-9900**

**BP AMERICA PRODUCTION COMPANY**  
**GALLEGOS CANYON UNIT 214**  
**API 3004511623 LEASE NMNM78391C**  
**910 FNL 2460 FEL (B) SEC 16 T28N R12W**  
**San Juan County ELEV 5425**  
**LAT 36° 40' 1.452"**  
**LONG 108° 6' 59.148"**

