

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 16 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Contract 64
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. Jicarilla 20 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit P (SESE), 390' FSL & 620' FEL, Sec. 20, T25N, R4W		8. Well Name and No. 30-039-20446
		9. API Well No. Lindrith Gallup-Dakota West
		10. Field and Pool or Exploratory Area Rio Arriba, New Mexico
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/19/2017 per the attached report.

ACCEPTED FOR RECORD

FEB 28 2017

OIL CONS. DIV DIST. 3

MAR 03 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Crystal Walker	Title Regulatory Coordinator
Signature [Signature]	Date 2/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips Company
Jicarilla 20 5

390' FSL & 620' FEL, Section 20, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: Contract 64
API# 30-039-20446

Plugging Work Details:

- 1/12/2017 On location safety meeting rig up. Tbg at 5200'. Hole full of water. **Spot Plug #1** Mix & pump 26sx cmt mix at 15.6 ppg yld 1.18 = 5.4bbls cmt. Displaced w/ 18.6bbls water. TOOH w/ tbg. WOC 4 hrs & tag. Plug is 5200' – 4950'. Pull tbg up to 4930'. Circ. Clean w/ 75bbls water. Mix & Pump 12sx cmt mix at 15.6 ppg yield 1.18 – 2.5bbls cmt. Displace w/ 18.4bbls water. Leave location for night.
- 1/13/2017 On location safety meeting rig up. Tag plug @ 4720'. Plug #1 from 5200' – 4720'. Tbg at 4236'. **Spot Plug #2.** Pump 16sx cement mix at 15.6 ppg yld 1.18 = 3.4 bbls cmt. Displaced with 15.4 bbls water. Trip out with tbg. Wait 5 hours & tag plug at 4000'. Plug # 2 from 4236' – 4000'. **On 1/12/2017 Notified BLM (Jack Savage), JOGA (Bryce Hammond) and OCD (Brandon Powell) of request to combine Plug #3 and #4 as one plug and inside only from 2678' – 3120'. Verbal approval received. Spot Plug #3** Trip tubing up to 3360'. Mix & pump 16sx cement mix at 15.6 ppg yield 1.18 = 3.4bbls cement. Displaced with 12bbls water. Leave location for the weekend.
- 1/16/2017 On location safety meeting. Tag plug @ 3110'. Plug #3 from 3360' – 3110'. **Spot Plug #4** Pull tbg up 5' to 3105'. Mix & Pump 38sx cement mix at 15.6 ppg yield 1.18 = 7.9bbls cement. Displaced with 9.9bbls water. Trip tubing out. Wait & tag plug at 2600'. Plug #4 from 3105' – 2600'.
- 1/17/2017 **On 1/12/2017 Notified BLM (Jack Savage), JOGA (Bryce Hammond) and OCD (Brandon Powell) requested changes to Plug# 5. Compared CBLs and casing failed @ 1495'. Requested to Perf @ 1450' and spot cement under cmt retainer @ 1445'. Verbal approval received.** On location safety meeting. Rig up 2 3/8" tbg & 4 1/2" csg. Perf @ 1455'. Cement retainer at 1445'. **Spot Plug # 5.** Mix & pump 51sx cement mix at 15.6 ppg 1.18 yield = 10.7bbls cement. Displaced with 3.9bbls water & sting out of cmt retainer. Leave 1.6bbls cement on top of retainer. Wait 4 hours & tag top of cement at 1430'. Plug#5 from 1445' – 1430'. **Spot Plug #6.** Perforate at 290'. Cement retainer at 240'. Mix & pump 228sx cement. Mix at 15.6 ppg, yield 1.18. Displaced with 1bbls water. Sting out of retainer & reverse out. Leave location for night.
- 1/18/2017 On location safety meeting rig up. Tubing at 238'. Mix & pump 29sx cement mix at 15.6ppg, yield 1.18 = 6bbls cmt. Pump 4 1/2 csg full 4.5bbls cmt. Shut down & trip tbg out. Top off casing with 1.5bbls cement. Leave location for the night.
- 1/19/2017 On location safety meeting rig up. Run one inch pipe down 30' between 4 1/2" casing & surface pipe. Mix & pump 75sx cement mix at 15.6ppg, yield 1.18 = 15bbls of cement. Casing & cellar are full. Dry hole marker is on. Job complete. RD MO.

The subject well was P&A'd 1/19/2017