Form 3160-5 (February 2005)	DEPARTMENT C	OSTATES OF THE INTERIOR D MANAGEMENT	RECEIVED FEB 2 3 2017	FORM APPROVED OMB No. 1004-0137		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Bureau of Land Mapage				FEE / NMNM 68167		
abandoned well. Use Form 3160-3 (APD) for such proposals.				ement	ibe Mame	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreemen	nt, Name and/or No.	
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. Glenmorangle 1		
2. Name of Operator WPX Energy Production, LLC				 API Well No. 30-039-22893 		
3a. Address PO Box 640 Aztec,	NM 87410	3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area Counselors Gallup - Dakota		
4. Location of Well (Footage, 790' FSL & 990' FWL SEC		11. Country or Parish, State Rio Arriba, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Sta	rt/Resume) Wate	r Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Integrity	
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete		Redelivery	
	Convert to			andon		
Final Abandonment Notice Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate						
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
This well was shut- in for more than 90 days and has been returned to production on 12/22/16.						
Tubing PSI: 3 Coming PSI: 560						
Casing PSI: 569 Line PSI: 158	MAR 0 3 2017					
Rate: 44.4mcf		FEB 2 8 2017				
BY: William Tambekou						
14. I hereby certify that the fore	going is true and correct.					
Name (Printed/Typed)						
Marie E. Jaramillo						
Signature	9/4	Da				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						
NMOCD M						

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