Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-043-21149 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. V092100	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Chaco 2206-02H	
1. Type of Well: Oil Well	ell: Oil Well Gas Well Other		8. Well Number #225H	
2. Name of Operator WPX Energy Production, LLC			9. OGRID Number 120782	
3. Address of Operator			10. Pool name or Wildcat	
P. O. Box 640, Aztec, NM 87410 (505) 333-1808 4. Well Location			Lybrook Gallup	
	feet from theNli	ine and 278'	feet from the E	line
Section 2	Township 22N			ounty Sandoval
Unit LetterD:392'	feet from theN line	e and280'	feet from theW	line
Section 2 Township 22N Range 6W				
	11. Elevation (Show whether DR 6949' GR	R, RKB, RT, GR, etc.,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			ALTERIN	IG CASING
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE	MOETH LE COMM L	O/ (OII TO/ OE MET		
OTHER:		OTHER: Remove	Gas Lift	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellborg diagram of proposed completion or recompletion.				
3/13/17- MIRU				
TOOH w/ 23 stands to first GLV, SIW, SDFN				
3/14/17- Continue TOOH w/ 2-3/8" prod tbg, packer & GLV's, total of 94 stands. TIH as follows: 2-3/8" purge vlv, 1 jt 2-3/8" 4.7# J55 tbg, 8' sand screen, nipple, 8' sand screen, 1.78" SN, 13 jts 2-3/8" 4.7# J55 tbg, Weatherford 4.5" TAC, 76 jts,				
3/15/17- TOOH LD 98 jts 2-3/8" 4.7# J55 eue tbg. Pull tbg hanger, slack off 19" & set Weatherford 4.5" TAC @ 5356', MU 7-1/16" tbg hanger & landed 168 jts of 2-3/8" 4.7# J55 eue prod tbg w/ 12k tension. Top of TAC @ 5356.94 (40k shear), 1.78" SN @ 5766.48, screens 5767.58' to 5784.67', purge vlave @ 5817.67. PU pump, rods & TIH				
. Seat pump in 1.78" SN @ 5766.48'. Load to psi for 10 min, no leaks, good pump action, b	g w/ 17 bbls prod water & pressure to 500 p	psi for 10 min, no leaks, b	leed of pressure, stroke pump w/ rig	& pressure to 500
RDMO	need on pressure, sivv, soriv			
Spud Date: 7/6/13	Rig Release D	7/21/13		
		1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
d alva		,		
SIGNATURE /	TITLE_Perm	nit Tech III	DATE3/21/17	
Type or print nameLacey Grandle For State Use Only	o E-mail addre	ess: <u>lacey.granillo</u>	@wpxenergy.com PHONE: ((505) 333-1816
APPROVED BY:	TITLE T &	95,001	SISOC DATE 3/	29/17
APPROVED BY: TITLE T + 8 Supervisor DATE 3/29/17 Conditions of Approval (if any):				