## RECEIVED

Form 3160-5

## **UNITED STATES** TMENT OF THE INTERIOR MAR 0 1 2017 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

(June 2015)	DEPAR'

SUNDRY NOTICES AND REPORTS ON WELLS In Field Office

NMNM 6682 6 If Indian Allottee or Tribe Name

03/01/2017

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter anagement abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well					NMNM 135229X		
✓ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator		8. Well Name and No.					
		North Alamito Unit 307H 9. API Well No.					
Encana Oil & Gas (USA) Inc.					30-043-21297		
			(include area coo	le)	10. Field and Pool or Exploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202 (720) 876			31		Alamito Mancos N (OIL)		
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL: 1433' FSL and 769' FWL Section 34, T23N, R7W BHL: 815' FSL and 925' FWL Section 28, T23N, R7W					11. Country or Parish, State Sandoval County, NM		
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INI	DICATE NATUR	E OF NOTIO	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deep	en	Produ	uction (Start/Resume)	Water Shu	it-Off
Alter Casing	Alter Casing	Hydr	aulic Fracturing	Recla	imation	Well Integ	grity
✓ Subsequent Report		New	Construction	Reco	mplete	✓ Other Sp	oud, surface cas
Subsequent Report 66	Change Plans	Plug	and Abandon	Temp	orarily Abandon	ce	ment
Final Abandonment Notice	Convert to Injection	Plug	Back	Water	r Disposal		
the proposal is to deepen directiona the Bond under which the work wil completion of the involved operation completed. Final Abandonment Not is ready for final inspection.)	I be performed or provide the ons. If the operation results in	Bond No. on fi a multiple com	ile with BLM/BL apletion or recom	A. Required pletion in a r	subsequent reports must new interval, a Form 310	t be filed within 3 60-4 must be filed	30 days following d once testing has been
Well Spud 02/24/2017							
Hole diameter: <u>12.25"</u> ; Casing TVD/MD. TOC at surface, BO0	diameter: 9.625"; Casing of at 340' (KB)	weight and gra	ade: 32.3ppf H4	p STC; Dep	oth of 12.25" casing se	et: from 0' (surfa	ace) to 340' (KB)
Pumped 39.8 bbl of Class V ce cement return to surface. Cum			of 1.21 ft3/sk. D	ropped plug	g and displace w/ 23.9	9 bbl H2O. Obse	erved 15 bbl of
Float collar set at 318' KB					OIL CONS.	DIV DIST.	3
Drilling rig to mobilize on site be	etween March 2nd-March	10th PTED F	OR RECORD				
	<i>P</i>	CCL	0017		MAR (	3 2011	
		MAR 0	2 2011				
		FARMINGTON	2 2017	-			
14. I hereby certify that the foregoing is	true and correct. Name (Pri	nted/Typed)					
Holly Hill		•	Title Senior Re	gulatory Ar	nalyst		

Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Date THE SPACE FOR FEDERAL OR STATE OFICE USE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

