APR 19 2017

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Submit One Copy To Appropriate District Office	State of New		Form C-103
District I	Energy, Minerals and N	latural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONCEDIATION	ON DIVICION	30-039-22883
811 S. First St., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	00 Rio Brazos Rd., Aztec, NM 87410		STATE FEE ×
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505	TEG AND DEPONTS ON WEI	* C	FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA			Rita Com
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number 2
Name of Operator WPX Energy Production, LLC			9. OGRID Number 120782
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 640 Aztec, NM 87410			Counselors Gallup-Dakota / Mesaverde
4. Well Location			
Unit Letter O: 980' feet from the FSL line and 1820' feet from the FEL line			
Section <u>5</u> Township <u>23N</u> Range <u>6W</u> NMPM County Rio Arriba			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6773'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:	П	Amended	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as	nearly as possible to original g	round contour and has	been cleared of all junk, trash, flow lines and
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
location, except for utility's distribution	ii iiii asti ucture.		
When all work has been completed, re	turn this form to the appropria	te District office to sch	edule an inspection.
All trash has been removed.	. 1100		
SIGNATURE \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	TITLE	Permit Tech	DATE 4/18/17
TYPE OF PRINTING	promillo E 144	II. maria iara!!!- C	DUONE, FOR 200 4000
TYPE OR PRINT NAME Marie E. J. For State Use Only	E-MAI	L: marie.jaramillo@w	pxenergy.com PHONE: 505-333-1808
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APPROVED BY:	TITLE	0:14 Gas	Inspector DATE 4/19/2017
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