

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 4/13/17

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-25219-00-00	ROSA UNIT	315	WPX ENERGY PRODUCTION, LLC	G	A	Rio Arriba	F	K	30	31	N	4	W

Application Type:

- P&A
 Drilling/Casing Change
 Location Change
 Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)
 Other: Temporary Abandonment

Conditions of Approval:

- WPX failed to comply with the following rules during T/A activity;
 - **19.15.5.11** by not conducting their activity in compliance with every term, condition and provision of their permit .
 - **19.15.7.14.A(1)(a)** by effecting a change of plans from those the division previously approved without obtaining the divisions approval.

NMOCD Approved by Signature

4-17-17
Date

RECEIVED

APR 13 2017

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2548' FSL & 2066' FWL Sec 30, T 31N, R4W

5. Lease Serial No.
NMSF 078774

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 78407E

8. Well Name and No.
Rosa Unit 315

9. API Well No.
30-039-25219

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other amended MIT & TA request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

OIL CONS. DIV DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX did not set CIBP as proposed previously of a setting depth @ 3252' & is requesting a TA status w/ new CIBP setting depth @ 3240'. Notified Brandon Powell(OCD) & William Tambekou(BLM).

4/8/17 -MIRU. TOOH, LD rods. NU BOP, RU floor. TOOH, w/ 2 7/8" 6.5# J-55 EUE tbg. SIW. SDFN.

4/9/17 - Continue to TOOH, w/ 2 7/8". TIH, w/ 4 3/4" bit & csg scraper for 5-1/2" 17#, ran scraper to 3312, TOOH. RU basin WL. RIH, w/ 5 1/2" CIBP set @ 3240'. Plug did not set. POOH, appears that plug ell off setting tool, possible worn parts. TIH, w/ tbg to 3414' to make sur plug went down hole. TOOH. Basin WL, RIH, w/ plug set 5 1/2" CIBP @ 3240' due to casing collar @ 3253'. POOH. TIH, w/ 5 stands, TOOH & LD 10 jts. TIH w/ 44 stands. SIW. SDFN

4/10/17-TOOH, LD 2 7/8" 6/5# J-55 EUE tbg. ND BOP, fill csg w/ 10bbls of treated water, NU adapter & SIW. RDMO

4/11/17-WO MIT witness

4/12/17-MIRU Antelope. CIBP @ 3240' MIT 5.5 17# csg to 590# & record on chart for 30 min, - Good test witnessed by John Durham (OCD). Had 0 leak off, bled of pressure. RD. SIW

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

APR 13 2017

Signature

Date 4/13/17

FARMINGTON FIELD OFFICE
BY: William Tambekou

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** TA approved until 5/1/2018*

ROSA UNIT #315

BASIN FRUITLAND COAL

Surface Location:

2548' FSL and 2066' FWL
NE/4 SW/4 Sec 30K, T31N R4W
Rio Arriba Co., NM

Elevation: 6549' GR
KB: 12'

Pumping Unit:
American 160 D

Spud Date: 10/18/1992
ID Date: 1/1994
Re completed: 10/22/99
Pump Install: 9/20/2004

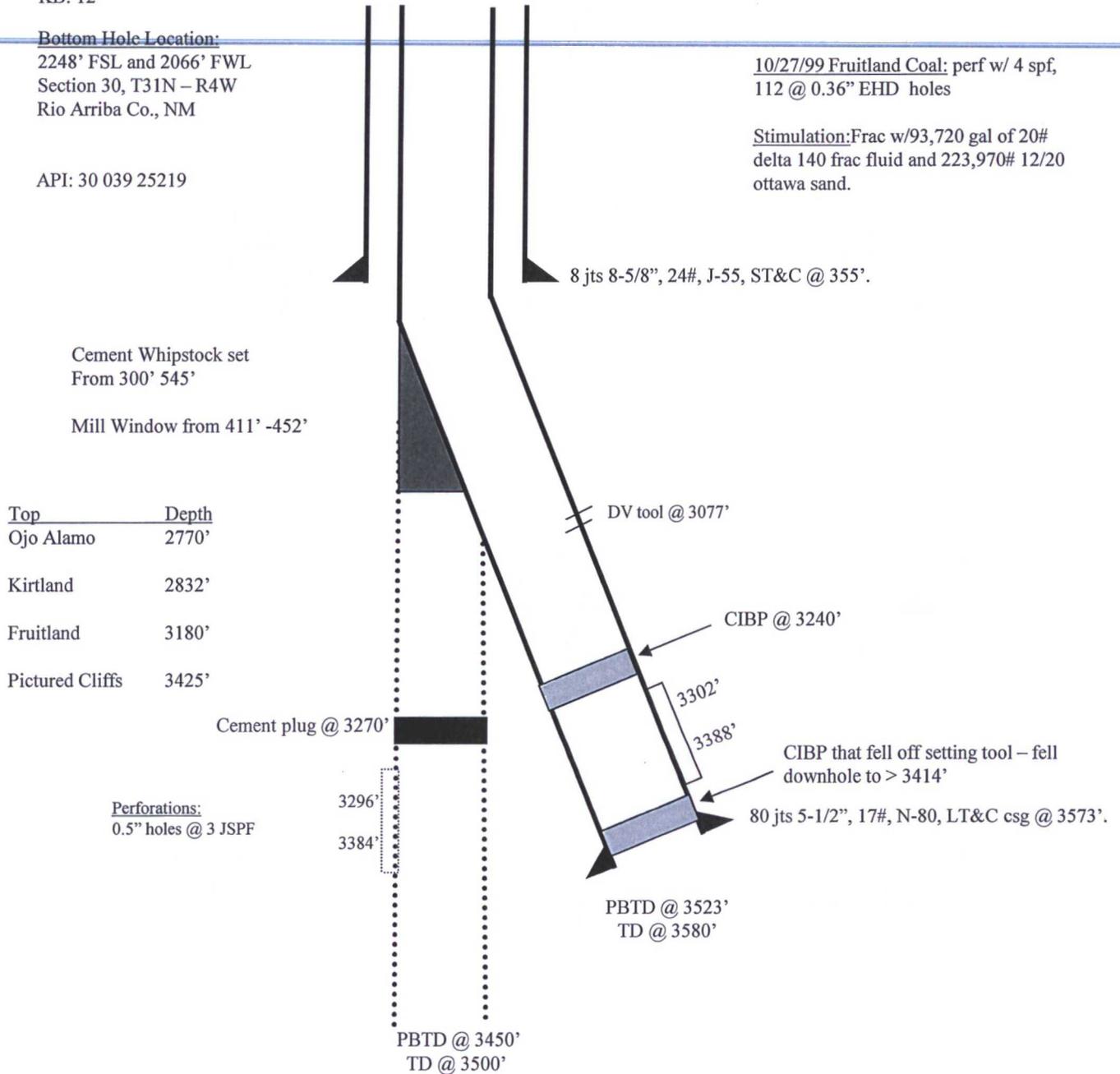
Bottom Hole Location:

2248' FSL and 2066' FWL
Section 30, T31N - R4W
Rio Arriba Co., NM

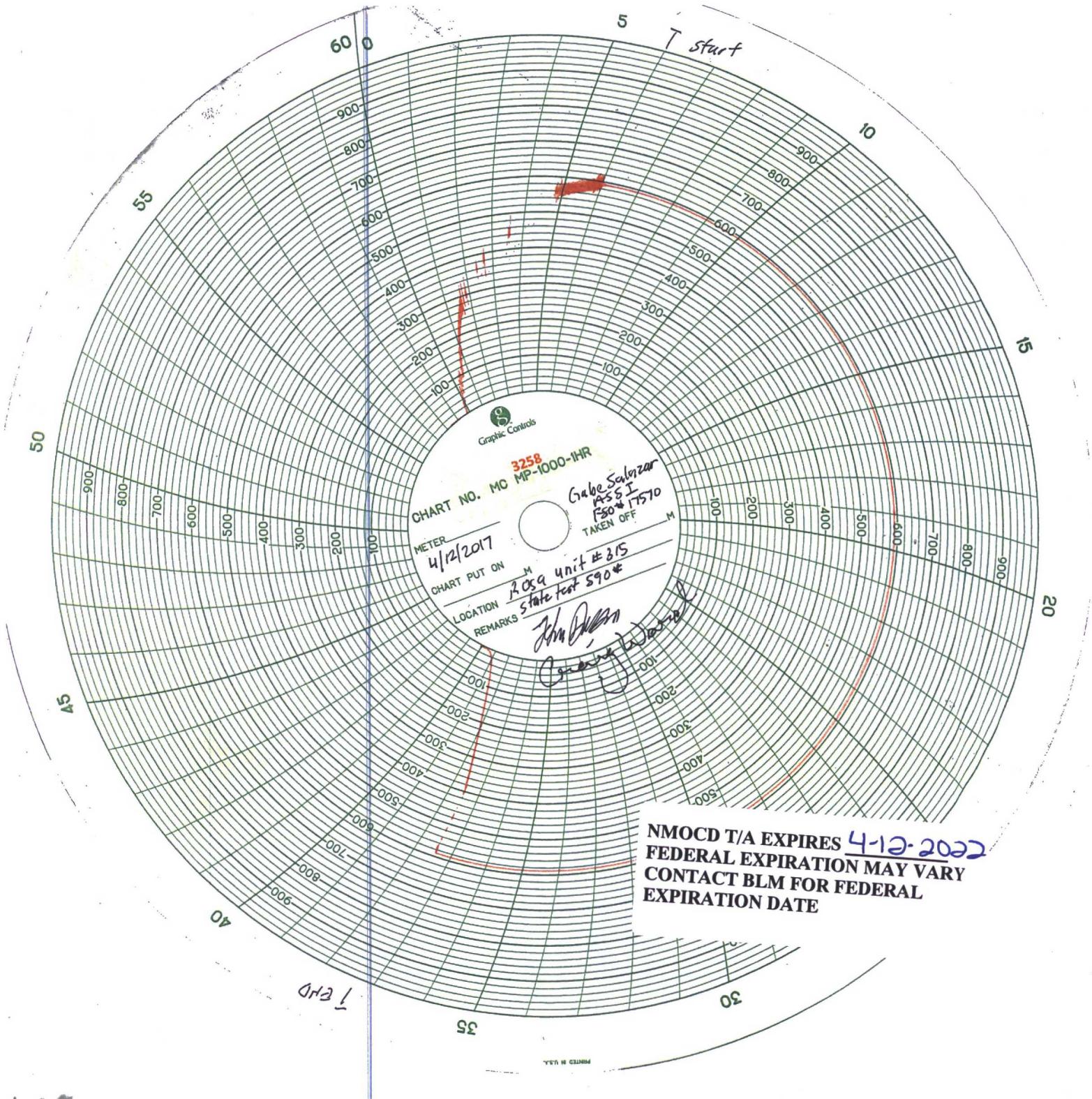
API: 30 039 25219

10/27/99 Fruitland Coal: perf w/ 4 spf,
112 @ 0.36" EHD holes

Stimulation: Frac w/93,720 gal of 20#
delta 140 frac fluid and 223,970# 12/20
ottawa sand.



Hole Size	Casing	Cement	Volume, Cu. Ft.	Top of Cmt.
12-1/4"	8-5/8", 24#	225 sx	266	Surface
7-7/8"	5-1/2", 17#	497 sx	N.A.	900' CBL



Graphic Controls

CHART NO. MC 3258 MP-1000-1HR

Gabe Salazar
ASS I
FSO # 17570
TAKEN OFF

METER 4/12/2017

CHART PUT ON M

LOCATION Rosa unit # 315

REMARKS state test 590 #

John Salazar

NMOC T/A EXPIRES 4-12-2002
 FEDERAL EXPIRATION MAY VARY
 CONTACT BLM FOR FEDERAL
 EXPIRATION DATE

T start

T end