



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

APR 26 2017

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 4/26/2017 Operator Burlington API # 30-0 45-28563

Property Name San Juan 329 Unit SWD Well # 5 Location: Unit A Sec 18 Twn 31 Rge 9

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal X
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 5 Tbg. SI Pres. _____ Max. Inj. Pres. 1627
Gardenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 0
Int. Casing Pres. NA

Pressured annulus up to 515 psi. for 30 mins. Test passed/failed

REMARKS: 1000 lbs spring, 1 hr clock, 1 hr 1000 lbs chart. Initial pressure bled off prior to start start @ 0 psi, pressured up to 515 psi, tubing 49 psi, 5 min 515 psi Btl 0.2 psi TBL 54 psi, 10 min 516 psi Btl 0.1 psi TBL 59 psi, 15 min 516 psi Btl 0.1 psi TBL 62 psi, 20 min 517 psi Btl 0.1 psi TBL 65 psi, 25 min 518 psi Btl 0 psi TBL 69 psi, 30 min 519 psi Btl 0 psi TBL 72 psi, bled csg back to 0 psi, TBL 11 psi.

by [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

SWD LOTAN
(Position)

Revised 02-11-02