### RECEIVED

Form 3160-5 (February 2005)

#### APR 0 4 2017 **UNITED STATES**

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT Ton Field Office

Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No	).
N0-G-1310-18	41

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		NMNM 135216A	
		8. Well Name and No.	
Oil Well Gas Well Ot	her	W. Lybrook UT # 709H	
2. Name of Operator		9. API Well No.	
WPX Energy Production, LLC		30-045-35741	
3a. Address	3b. Phone No. (include area code)	<ol><li>Field and Pool or Exploratory Area</li></ol>	
PO Box 640 Aztec, NM 87410	505-333-1816	Lybrook Mancos W	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State	
SHL: 836' FSL & 461' FEL, Sec 12, T23N, R9W		San Juan, NM	
BHL: 336' FNL & 964' FEL, Sec 11 T23N, R9W			

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

		TYPE OF ACTION	
Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Alter Casing	Fracture Treat	Reclamation	Well Integrity
Casing Repair	New Construction	Recomplete	Other
Change Plans	Plug and Abandon	Temporarily Abandon	FLARE EXTENSION
Convert to Injection	Plug Back	Water Disposal	
	Alter Casing Casing Repair Change Plans Convert to Injection	Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Plug Back Injection	Acidize Deepen Production (Start/Resume)  Alter Casing Fracture Treat Reclamation  Casing Repair New Construction Recomplete  Change Plans Plug and Abandon Temporarily Abandon  Convert to Plug Back Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests a continued authorization to flare the W. Lybrook UT # 709H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 704H/743H/744H still occurring. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, WPX requests an additional 30 days from our current expiration date of 4/12/17, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

	COMPLICATIONS OF ALL	TOVAL			
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)					
LACEY GRANILLO	Title Permit Tech III				
	Date 4/3/17				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by AG Elmadan;	Title PE	Date 4/7/17			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		,			
Title 18 II S.C. Section 1001 and Title 43 II S.C. Section 1212, make it a crime for as	y person knowinMCv and willfully to make to a	ny department or agency of the			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowinMCy and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

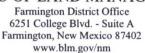
**NMOCD** 

OIL CONS. DIV DIST. 3



# United States Department of the Interior

### BUREAU OF LAND MANAGEMENT





In Reply refer To:

## **Conditions of Approval**

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until May 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.