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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078762
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM78407E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 970' FSL & 1640' FWL SEC 13 31N 5W		8. Well Name and No. Rosa Unit 371
		9. API Well No. 30-039-27239
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

OIL CONS. DIV DIST.

MAY 03 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 4/20/17 per attached report.

4/14/17- Checked Well pressures: Tubing: 0psi, Casing: 25psi, BH 0psi. RU rig unit & equipment. RD horse head & unseat pump. TOO, LD rod string. ND WH, NU BOP stack & test BOP 1500psi for 10 min w/ no leak off-good test. TOO, LD 2 3/8" tubing. SD.

4/17/17- Checked Well pressures: Tubing: N/A psi; Casing: 0psi, BH 0psi. PU 2 3/8" tbg & TIH w/ 4 1/2" csg scraper to 3114'. TOO, & LD csg scraper. RU WL. RIH, perf'd 3 holes w/ 3 1/8" HCS @ 3175'. POOH, RD WL. TIH, w/ 4 1/2" CR & set @ 3075'. Tested tbg to 800# for 5min-Good, stung out of CR. PSI tested csg to 500psi-test failed & unable to sting back into retainer. Notified & received verbal approval from Brandon Powell (OCD) & Mike Decker (BLM) to spot 100' plug on cmt retainer & continue to proceed. Pumped 5bbls of H2O. Circ. Plug #1 Mix and pump 8sx(9.44cuft) of Class B neat cmt (Fruitland Formation top) from 3075' - 2975'. Displaced w/ 12bbls of H2O. LD tbg & TOO, to 2706'. Pumped 22bbls of H2O & reversed .25bbls of cmt. Continue to TOO, w/tbg and setting tool. WOC. RU WL. RIH, perf'd 3 holes w/ 3 1/8" HCS @ 2895'. POOH. SIW. RD WL. SDFN.

4/18/17- Checked Well pressures: Tubing: N/A psi, Casing: 0psi, BH 0psi. TIH, w/ 2 3/8" cementing sub. Tagged TOC @ 2960'. LD tbg to 2671' & TOO, PU 4 1/2" CR. TIH, set CR @ 2670'. Stung out of CR. Tested tubing to 500psi for 5min-Good. Pumped 5bbls of FW. Plug #2 Mix and pump 62sx (73cuft) of Class B neat cmt below CR (Kirtland & Ojo Alamo Formation top) from 2670' - 2895'. Stung out. Displaced w/ 10bbls of H2O. LD tbg 2450'. Pumped 18bbls of H2O & reversed .25bbls of cmt. Continue to TOO, w/tbg. TIH, w/ 2 3/8" cmt sub to 2300'. WOC. TIH, & tagged TOC @ 2470'. LD tbg 2418' & TOO, TIH, w/ CR set @ 2421'. Stung out of CR. Tested tbg to 500# for 30min-Good, SIW. SDFN.

4/19/17- Rig repair.

4/20/17- Checked Well pressures: Tubing: N/A psi, Casing: 0psi, BH 0psi. RU equipment & ready to cmt. Pumped 2bbls of FW. Plug #3 Mix and pump 20sx (5cuft) of Class B neat 104' plug inside (Kirtland & Ojo Alamo Formation top) from 2317' - 2421'. Displaced w/ 9bbls of H2O. LD tbg 1545'. Pumped 2bbls of FW. Plug #4 Mix and pump 20sx (5cuft) of Class B neat 104' plug inside (Ojo Alamo Formation top) from 1441' - 1545'. Displaced w/ 6bbls of H2O. LD tbg 1386'. Circ. & reverse out of tbg .25bbls of light cmt. TOO, w/ remaining 44fts of tbg. RU WL. Run CBL 350' to surface. Good cmt behind 7' csg & inside 9 5/8 csg to surface. TIH, w/ 2 3/8" tbg @ 350'. RU cementers. Pumped 2bbls of FW. Plug #5 Mix and pump 67sx of Class B cmt of neat to cover (surface-350') circulate good cement out. TOO, & LD tbg. RD 2 3/8" handling tools. RD rig flow ND BOP stack. Cut off WH and install P&A marker. Top off csg & fill cellar w/ 19sx (22cuft). SDFN. Final report. Shut in well and WOC. RD & MOL.

APR 26 2017

FARMINGTON FIELD OFFICE
BY: *M. Jaramillo*

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech
Signature <i>Marie E. Jaramillo</i>	Date 4/25/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

2

ROSA UNIT #371
BASIN FRUITLAND COAL
Final P&A

Spud date: 08/14/02
Completed: 08/31/02
1st Delivered: 09/24/02
Plug & Abandon 04/20/17

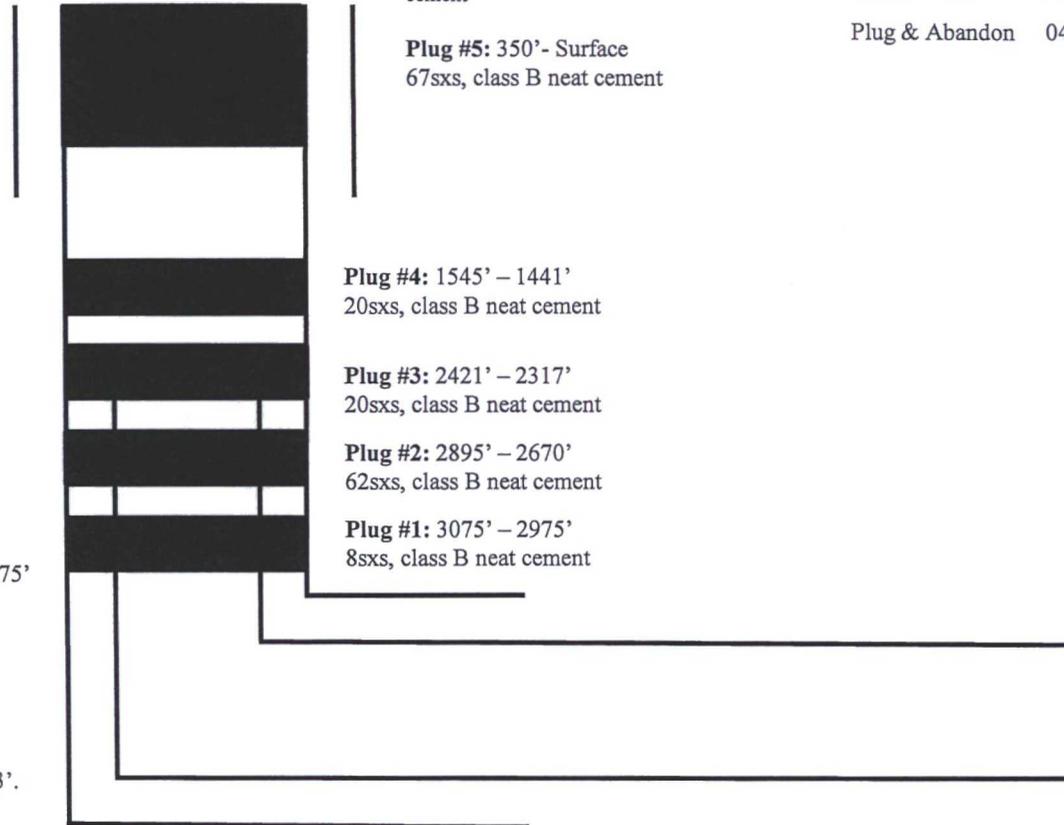
Location:

SHL: 970' FSL and 1640' FWL
SE/4 SW/4 Sec 13(N), T31N, R05W
BHL: 2001' FNL and 682' FWL
SW/4 NW/4 Sec 13(E), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6530' GR
API # 30-039-27239

Top	Depth
Ojo Alamo	2720'
Kirtland	2845'
Fruitland	3125'
Base of Coal	3360'

Set CICR @ 3075'



Top Off: 19sxs, class B neat cement

Plug #5: 350' - Surface
67sxs, class B neat cement

Plug #4: 1545' - 1441'
20sxs, class B neat cement

Plug #3: 2421' - 2317'
20sxs, class B neat cement

Plug #2: 2895' - 2670'
62sxs, class B neat cement

Plug #1: 3075' - 2975'
8sxs, class B neat cement

MD @ 5621'
TVD @ 3341'

76 jts 7", 20#, K-55, ST&C csg @ 3568'. Float @ 3523'.
Cemented with 600 sx cmt.

Perforated csg
3492' - 5621'

72 jts 4-1/2", K-55, ST&C csg as follows: 50 jts, 11.5# perforated csg (2128.74') & 22 jts of 10.5# non-perforated csg (1014.46'). Total liner = 3149.89'. Set liner @ 5621'. Did not cement

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	350 sx	437 cu ft.	surface
8-3/4"	7", 20#	600 sx	1100 cu ft.	surface
6-1/4"	4-1/2", 10.5#	Did Not Cmt	N/A	N/A