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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 04 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
M-G-1310-1841

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-135216A

1. Type of Well

Oil Well     Gas Well     Other

OIL CONS. DIV DIST. 3

8. Well Name and No.  
W Lybrook Unit 710H

2. Name of Operator  
WPX Energy Production, LLC

APR 14 2017

9. API Well No.  
30-045-35803

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

10. Field and Pool or Exploratory Area  
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1961' FNL & 2464' FWL, Sec 13, T23N, R9W  
BHL: 719' FNL & 2289' FEL, Sec 11 T23N, R9W

11. Country or Parish, State  
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**NOTE: MO-TE SET SURFACE**

3/27/17 - MIRU- note: 9-5/8" surface previously set @ 332' by MoTe on 02/27/2016

Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Mjn:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, Low 250 psi for 5 Min:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart ✓

3/28/17-Drilling ahead 8-3/4" Intermediate Hole.

3/29/17- TD 8-3/4" intermediate hole @ 5550' (4848' TVD').

3/30/17- Run Intermediate Casing 7" 6 jts of 26# on Btm & 123 jts of, 23# L-80, LT&C csg. Landed @ 5540', FC @ 5498'.

Cement 7" Casing with 70% excess on Total Hole Figured added to Lead Volume ( Halliburton Services ) 5,000 Psi Test on Lines Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Chem Wash @ 8.4# {30 Bbls }, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement @ 12.3# { 151 BBLs/435 sks HALCEM ° class C} followed by Tail Cement @ 13.5# { 117 BBLs/505 sks VARICEM ° class C} Displace W/ Fresh H2o Totaling 214 Bbls Land Plug 1,900 PSI & Bump up to 2,500 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 79 bbls good cement back to surface. Plug Down 03/30/2017 15:26

**NOTE: WPX will MI to install & test BOP and 7" casing at later date. Will file on Final Casing Sundry.** ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 04/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



ACCEPTED FOR RECORD  
APR 11 2017  
FARMINGTON FIELD OFFICE  
BY: [Signature]