State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 2/5/2015 Sundry Extension Date 3/27/2017

API WELL#	Well Name	Well #	Operator Name	Турс	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
000.00	LYBROOK E26 2306	002H	ENCANA OIL & GAS (USA) INC.	0	N	Sandoval	F	Е	26	23	N	6 W

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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V	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnie Brelow

4/12/2017

Date

MAR 28 2017

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DEPARTMENT OF THE INTERIOR of Land Management BUREAU OF LAND MANAGEMENT eau of Land Management

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

1 CHILL	3100-
(June	2015)

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM 117564 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

	form for proposals t Use Form 3160-3 (A		N/A				
SUBMIT INTRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well		N/A					
✓ Oil Well Gas Well Other				8. Well Name and No. Lybrook E26-2306 02H			
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-043-21262			
3a. Address		3b. Phone No. (include area cod	e)	10. Field and Pool or Exploratory Area			
370 17th Street, Suite 1700 Denver, CO 80202	(720) 876-3533		Counselors Gallup Dakota				
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)			11. Country or Parish, State			
SHL: 1966' FNL and 834' FWL Section 26, T23N, R6W BHL: 1870' FNL and 330' FWL Section 27, T23N, R6W				Sandoval County, NM			
12. CHI	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	ICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		TY	PE OF AC	TION			
	Acidize	Deepen		luction (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Hydraulic Fracturing	Rec	lamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction		omplete	✓ Other APD Extension		
Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal			
13. Describe Proposed or Completed (rtinent details, including estimate					

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 06/11/2015. Encana requests a 2-year APD extension for the Lybrook E26-2306 02H well (API 30-043-21262).

> CONDITIONS OF APPROVAL Adhere to previously issued stipulations

OIL CONS. DIV DIST. 3 APR 03 2017

final APD extension - exten	ded to 06/14/2019
14. Thereby certify that the foregoing is true and correct. Name (Printed Typed)	
Katie Wegner Titl	e Senior Regulatory Analyst
Signature Law M2 Dat	e 03/27/2017
THE SPACE FOR FEDERA	AL OR STATE OFICE USE
Approved by	
Abdelgadir Ilmadani	Title PE Date 3/30/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.