

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-043-21148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V09210
7. Lease Name or Unit Agreement Name Chaco 2206-16A
8. Well Number 221H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **OIL CONS. DIV DIST. 3**
 WPX Energy Production, LLC

3. Address of Operator **JAN 05 2017**
 P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
 Unit Letter **A** : **738'** feet from the **N** line and **270'** feet from the **E** line
 Section: **16** Township: **22N** Range: **6W** NMPM County: **Sandoval**
 Unit Letter **D** : **363'** feet from the **N** line and **291'** feet from the **W** line
 Section: **16** Township: **22N** Range: **6W**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7148' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion Sundry	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/16- MIRU HWS #7. Kill well w/ 40bbls of H2O. TOOH, w/ Gas Lift. Shut in well. Secure for night.
11/21/16- MIRU WL. Set RBP @ 5100'. Load hole w/ 40bbls of H2O. PSI test casing @ 4250'. Held for 30 min- Good Test. RD WL and Antelope.
11/23/16- RU.RIH, w/ tubing & set gauges in XN nipple @ 4977'. Set packer @ 5010'. Test packer to 500psi- Good test. Bled off psi. RU Halliburton. Tested Halliburton Lines to 6000psi - Good test. Pumped tbg up to 2650psi for 10mins to set perf gun. Perf'd w/ 32" diam.- 4SPF @ 5040-5041', 5055'-5056' & 5066'-5067'=12holes. Shut down & tools closed. RD Halliburton. Well secure. Start DFIT.
11/24/16-12/6/16- Monitor DFIT.
12/7/16- Well shut in. Well plugged w/ scale and ice. TOOH, tbg and gauges.
12/8/16-12/9/12- MIRU Frac Tanks.
12/14/16- Perf'd w/ .32" diam. - 4SPF @ 4989' - 5025' = 12holes
12/15/16- RU. PSI Test All Lines to 6015lbs - Good Test. Frac'd 4989'-5067' w/ 202,320# 20/40 sand. RDMO Halliburton. MIRU Flowback.

CONFIDENTIAL

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Permit Tech DATE 1/4/17

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808

For State Use Only
 APPROVED BY: TITLE Deputy Oil & Gas Inspector, District #3 DATE 1/9/17
 Conditions of Approval (if any): AV

Chaco 2206-16A 221H

API: 30-043-21148

12/16/16-12/18/16-Flowback.

12/19/16-MIRU. ND frac tree. NU BOP. RIH, w/ tbg. Circulate & CO. Turnover to Flowback. Secure well.

12/20/16-RU WSI.

12/21/16- Check PSI. Bleed down casing. POOH, w/ tbg. RIH, w/ gas lift. **Landed @ 5051'** w/ 14.5'KB as follows: 2 3/8' MS, 1jt of 2.375" J55tbg, 1.728" RN @ 5018', 2jt of 2.375" J55tbg, 7" **AS1-X pkr @ 4952'**, On/Off Tool @ 4946', 4.20' pup jt, 1jt 2.375" J55tbg, GLV #1 @ 4907', 1jt 2.375" J55tbg, X-NIP @ 4871', 11jts of 2.375" J55tbg, GLV #2 @ 4513', 17jts of 2.375 J55, GLV #3 @ 3957', 21jts of 2.375" J55tbg, GLV #4 @ 3272', 26jts of 2.375" J55tbg, GLV # 5 @ 2424', 33jts of 2.375" J55tbg, GLV #6 @ 1349', 41jts of 2.375" J55tbg, Hanger, 14.5' KB total 154jts of 2.375" 4.7# J55tbg in well. Landed tbg in 25K tension. ND BOP, NU production tree. RD rig 23.

12/24/16-Oil re-delivery.

12/30/16-Gas re-delivery.