+-Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-043-21148
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	is Dr., Santa Fe, NM		V09210
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CI 2207 174
PROPOSALS.)			Chaco 2206-16A 8. Well Number 221H
1. Type of Well: Oil Well	ell Gas Well Other		
Name of Operator WPX Energy Production, LLC		9. OGRID Number 120782	
3. Address of Operator		10. Pool name or Wildcat	
P. O. Box 640, Aztec, NM 87410	Aztec, NM 87410 (505) 333-1808		Lybrook Gallup
4. Well Location			
Unit Letter A: 738' feet from the N line and 270' feet from the E line			
Section: 16 Town	Section: 16 Township: 22N Range: 6W NMPM		County: Sandoval
Unit Letter <u>D</u> : <u>363'</u> feet from the <u>N</u> line and <u>291'</u> feet from the <u>W</u> line			
Section: 16 Township: 22N Range: 6W			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7148' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
PULL OR ALTER CASING	R ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Gas Re-delivery	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
The subject well has been gas re-delivered on	12/30/16		
The subject well has been gas re-derivered on			
Date: 12/30/16 Time: 4:56pm	OIL CONS. DIV DIST. 3		
Static Pressure: 50psig		CO	NF DENTIN
Flow Rate: 259mcf/d	JAN 05 2017	VV	WINE
Well Pressures Tubing: 69 Casing: 315			
Choke Size= 96/94", Tbg Prsr= 110psi, Csg Prsr= 380psi, Sep Prsr= 50psi, Sep Temp= 73degrees F, Flow Line Temp= 59degrees F, Flow Rate= 24mcf/d, 24hr Fluid Avg= 1.17bph, 24hr Wtr= 26bbls, 24hr Wtr Avg=1.08bph, Total Wtr Accum= 998bbls, 24hr Oil= 2bbls, 24hr Oil Avg= 0.08bph, Total Oil Accum= 28bbls			
Spud Date: 7/23/13	Rig Release Date	: 8/7/13	
I howely contifue that the information about its two and complete to the best of my linearle deepend helief			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATUREDATE_1/4/17			
Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808			
For State Use Only ADDROVED BY			
APPROVED BY Compared for Tecopattle DATE Conditions of Approval (if any):			
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