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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 18 2017

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.: **SF-078438**

6. If Indian, Allottee or Tribe Name:

7. If Unit of CA/Agreement, Name and/or No.: **San Juan 32-9 Unit**

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.: **San Juan 32-9 Unit 5 SWD**

2. Name of Operator: **Burlington Resources Oil & Gas Company LP**

9. API Well No.: **30-045-28563**

3a. Address: **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code): **(505) 326-9700**

10. Field and Pool or Exploratory Area:

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: **Surface Unit A (NENE), 15' FNL & 240' FEL, Sec. 18, T31N, R09W**

11. Country or Parish, State: **San Juan , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other **Remedial**
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

BP

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to perform remedial work on the subject well per the attached procedure and wellbore schematic.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

OIL CONS. DIV DIST. 3

MAY 23 2017

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: **Christine Brock**

Title: **Regulatory Specialist**

Signature: Christine Brock

Date: 5/18/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Jack Savage

Title: PE

Date: 5/23/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

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ConocoPhillips
SAN JUAN 32-9 UNIT 5 SWD
Expense - Wellhead Upgrade

Lat 36° 54' 18.936" N **Long 107° 48' 44.712" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. If a base beam is not utilized, Test rig anchors prior to moving in rig. RU slickline and set a X-plug in the lower X-profile at 8,205'. Pressure test the plug to 1500 psi for 30 min, verify the plug as a barrier. (note previous work in 2010, required acid job to get X-plug to set and test).

2. Perform MIT (Mechanical Integrity Test) above the packer at 8,198' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. Contact the wells engineer to discuss the test results and adjust the planned workover accordingly.

3. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the TBG, Intermediate or BH, contact Wells Engineer. Contact wells engineer to discuss the well control status of the well and discuss Kill fluid requirement.

4. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Ensure the well is dead and that the X-Plug barrier at 8,205' is holding. Pumping Kill Fluid may be required to kill the well, Contact wells Engineer to discuss.

5. ND wellhead and NU BOPE with 4-1/2" Pipe rams, Blind Rams, and an Annular. Pressure and function test BOP to 250 psi low 2,000 psi high and charted for 10 minutes per COP Well Control Manual. Only pressure test the Annular to 1,500 psi (50% rating of annular). Record pressure test in WellView.

6. Pull the TBG string to unseat the Otis seal assembly in the permanent packer, note: estimated 70K to 75K lb. pull to unseat the seal assembly factoring in buoyancy of pipe in 8.7 ppg fluid. Do not pull over 88 klb on the 4-1/2" CSG. If pull more than 88 klb is anticipated contact the wells engineer to discuss. After unseating the seal assembly, flow check the well for 30 minutes, verify the well is static before pulling the TBG string. Pull the TBG hanger to the floor and inspect the seals. If damage to the TBG hanger seals exist make repairs to the seals and land the TBG string and pressure test the TBG annulus to 560 psi. Contact the Engineer with the results.

7. Prior to pulling the TBG string verify the well is static, if the well is not static contact the wells engineer and plan to load the hole with kill fluid. Pull laying down the 4-1/2" CSG and 2-3/8" TBG. NOTE: Have a trip tank ready to monitor fluid fill while tripping the TBG out of the well, keep a trip sheet updated. Ensure to Visually inspect the 4-1/2" CSG and 2-3/8" TBG for wear externally and internally after laying the pipe down. Discuss with the wells engineer plans to send the CSG/TBG to tuboscope to be inspected based on inspection of the seal assembly. Inspect the Seal assembly for wear and notify wells engineer of the condition.

8. (Optional based on step #2 MIT results) PU a 2-3/8" work string, 4-1/2" RBP and packer in tandem. RIH with the 4-1/2" RBP and set at 7,800', set the packer and pressure test the RBP at 7,800' to 600 psi. If the RBP tests, release the packer and pressure test the CSG from the RBP at 7,800' to surface to 560 psi for 30 minutes. Contact the wells Engineer with the test results. If the test fails PU a 7" packer and narrow the CSG leak. Discuss with the wells Engineer repair options. After the MIT/Repair pull the RBP and laydown the work string.

9. Contact the wells engineer to discuss the status/condition of the TBG string pulled from the well to determine if we plan to re-run the TBG string.If we re-run the same TBG string plan to add a 3-1/2" profile (contact engineer for specs.) at the end of the 4-1/2" CSG prior to the transition to the 2-3/8" TBG. PU an new TBG hanger to land the TBG string. Halliburton has the seals to re-dress the Otis seal assembly. We will have available a retrievable packer that can be set above the permanent packer as an option, please discuss with the wells engineer prior to running the TBG/seal assemblies. RIH BHA/TBG. Prior to setting packer/seal assembly circulate the TBG annulus with packer fluid to surface. Set sealing assembly/packer.

10. Perform MIT (Mechanical Integrity Test) above the packer at 8,198' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. Notify NMOCD for witness. If the test passes, SI the well. If the test fails, contact the Wells Engineer.

11. Establish barriers. ND BOP, NU surface valves.

12. Notify lease operator that well is ready to be returned to production. RDMO.

Schematic - Current

ConocoPhillips

SAN JUAN 32-9 UNIT #5 SWD

District	Field Name	API / UWI	County	State/Province
SWD	MORRISON BLUFF ENTRADA	3004528563	SAN JUAN	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
8/17/1991	018-031N-009W-A	240.00	FEL	15.00	FNL

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