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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 09 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
GMNM 057164

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Lybrook 2309 34B #765

9. API Well No.
30-045-35731

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well **OIL CONS. DIV DIST. 3**

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 550' FNL & 1508' FEL SEC 34 23N 9W
BHL: 409' FNL & 1522' FEL SEC 34 23N 9W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Continuation of Completion & Plugback</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Continuation of Completion

9/9/16-Basin WL on location. RIH, Set CIBP @ 5100'. POOH, w/ WL. RIH, w/ dump bailer. Dumped cmt. ND Frac tree. NU BOP. RIH w/ WL & tagged cmt top @ 5042'. Cmt coverage of 58'. POOH w/ WL. SDFN.

9/10/16-RIH, Set Packer @ 4902'. Test Packer to 500psi- Good test. RU, run gauge ring. RIH, w/ slickline gauge ring @ 4851'. POOH, w/ slickline. RU & RIH, w/ gauges & shut in valve. Set gauges in XN nipple @ 4851'. Monitor. POOH, w/ slickline. RU Halliburton treating iron. Test Halliburton lines to 6000psi- Good test. Pumped tbg up to 2750psi to set perf gun. Perf'd w/ .32" diam. - 4SPF @ 4928'-4928', 4938'-4939', 4947'-4948', 4966'-4967'=16 Holes. Start DFIT. SD. Downhole valve closed, 26bbls water pumped. Bleed off tbg. Shut in downhole valves. Bleed down lines and tbg. Opsi - valve shut in. Halliburton RD.

9/11/16-9/29/16- Monitor DFIT.

9/30/16- TOOH, w/ down hole gauges. TOOH, w/ 4800' tbg. TIH, w/ 6 TCP guns. RBP @ 4600'. Set packer @ 4455'. Test Packer to 500psi- good test. Bleed off pressure.

ACCEPTED FOR RECORD

JAN 10 2017

H w/ s35c235ne.14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

FARMINGTON FIELD OFFICE
BY: [Signature]

Signature

1/9/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

Lybrook 2309 34B #765
API#30-045-35731

10/1/16-RIH, w/ slickline, set gauges in XN nipple @ 4420'. Monitor. Tested Halliburton lines to 6000psi – Good test. Pumped tbg up to 2750psi to set perf gun. Perf'd w/ .32" diam. - 4SPF @ 4481'-4482', 4508'-4509', 4519'-4520', 4531'-4532', 4548'-4549' & 4564'-4565'=24holes. Start DFIT. SD. Downhole valve closed, 25bbbls water pumped. Bleed off tbg. Shut in downhole valves. Haliburton RD.

10/2/16-10/19/16- Monitor DFIT.

10/20/16-RU WL. Set cast iron plug @ 4370'. RD WL.

11/2/16-POOH w/ gauges, tubing and released cast iron plug & packer. ND BOP. Well shut in.

11/15/16-

11/22/16-MIRU Schlumberger WL. Pumped well w/ 40bbbls of water. Logged well.

12/11/16- MIRU Frac tanks

12/12/16- MIRU Halliburton.

12/13/16- PSI tested all lines to 9500lbs – Good test. Frac'd 4481'-4565' w/ 197,199# 20/40 sand. RDMO Halliburton. MIRU FLOWback.

12/14/16-12/16/16-Circulate & CO. FLOWback. WPX notified and received verbal approval from BLM (William) & OCD (Charlie) to plug back from 4928'-4967' by setting a plug within 50' of top perf and utilizing a dump bailer for cement coverage of 35'.

12/17/16-MIRU WH company. NDNU. RIH, POOH jts & laydown. RIH, tbg @ 4300'. RU power swivel. Secure well for night.

12/18/16-Check PSI – 0PSI. RIH, w/ 10jts tagged plug @ 4600'. POOH w/ 5jts land @ 4456'. Circulate & CO. RD down air package.

12/19/16-12/20/19-Well Shut in.

12/21/16-TOOH, w/ tbg. TIH, with retrievable bridge plug. Well Shut in.

12/22/16-MIRU Schlumberger logging and Gyro. Logged well. RDMO Schlumberger. RU Basin WL. RIH, w/ CIBP set @ 4900'. RIH, w/ dump bailer and pumped cement. RDMO Basin WL. Well Shut in for night.

12/23/16-Well open to tank, Opsi on well. RIH, tagged cement top @ 4853' w/ 47' of cement coverage on CIBP. RIH w/ Notch collar & Landed 146jts of 2- 7/8" tbg, 6.5#, J55 @ 4666', w/ nipple @ 4598'. PU & NU production tree.

12/24/16-12/26/16- Well shut in. WO rods.

12/27/16- Continue to run rods & RU pumping unit. RDMO HWS #6.

NOTE: Will file delivery info on delivery sundry