Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	

5. Lease Serial No. N0-G-1403-1944

Do r 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or 1. Type of Well NMNM 135216A 8. Well Name and No. Oil Well Gas Well Other W. Lybrook UT # 748H 2. Name of Operator 9. API Well No. 30-045-35743 WPX Energy Production, LLC 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1816 Lybrook Mancos W 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 844' FSL & 442' FEL, Sec 12, T23N, R9W San Juan, NM BHL: 356'FSL & 131' FWL, Sec 17 T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Water Shut-Off Acidize Deepen (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other FLARE Casing Repair New Construction Recomplete EXTENSION Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Water Disposal Plug Back Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests authorization to flare the W. Lybrook UT # 748H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 710H-712H-714H-750H-751H-752H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 5/20/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt. SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.		
Name (Printed/Typed)		
Lacey Granillo	Title Permit Tech III	
Signature	Date 5/9/17	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by E/Madani	Title PE Date 5/16/17	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certife that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the		

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OIL CONS. DIV DIST. 3

MAY 1 7 2017



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

W. Lybrook UT # 748H Section 12, T23N, 9W Lease No. N0-G-1403-1944

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until June 20, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.