

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 18 2017

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 12374

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

OIL CONS. DIV DIST. 3

APR 27 2017

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)

720-876-5331

7. If Unit of CA/Agreement, Name and/or No.

NMNM 132981A

8. Well Name and No.

Nageezi Unit 221H

9. API Well No.

30-045-35820

10. Field and Pool or Exploratory Area

Nageezi Unit; Mancos (OIL)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2428' FSL and 346' FWL Section 27, T24N, R9W
BHL: 2070' FSL and 180' FWL Section 35, T24N, R9W

11. County or Parish, State

San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOP tested on 04/11/2017 to 250# low/3,000# high for rams and choke manifold and 250# low/2,100 high for annular. Tested for 10 minutes, no pressure drop. Tested surface casing on 04/11/2017 to 1500 psi for 30 minutes, no pressure drop. ✓

Set intermediate casing on 04/15/2017. Gelled freshwater mud system.

Hole diameter: 8.75"; Casing Diameter: 7". Casing Weight and Grade: 26ppf J55. Depth of 8.75" hole from 0' to 5,408' (KB) TVD/MVD. Intermediate casing set from surface to 5,324' (KB) MD. Top of float collar at 5,278' (KB) MD. TOC at surface and BOC at 5,324'.

Stage 1 Lead: Cement pumped 04/16/17 660 sks Extended Class G w/ 6% BWOC bentonite + 2.5 lbs/sk Kol-Seal + 0.125 lb/sk Poly-flake. Mixed at 12.3 ppg. Yield 1.95 ft³/sk.

Stage 1 Tail: Cement pumped 04/16/17 240 sks Extended Class G w/ 1% BWOC bentonite + 0.3% BWOC Halad-567 + 0.2% BWOC Veraset + 0.05% SA-1015. Mixed at 13.5 ppg. Yield 1.31 ft³/sk. 100 bbls cement return to surface. WOC 8 hrs.

Tested intermediate casing on 04/16/17 to 1,500# for 30 minutes, no pressure drop. ✓

Started drilling out cement on 04/17/17. See attached regarding projected curve landing.

APR 21 2017

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Holly Hill

Title Senior Regulatory Analyst

Signature



Date 04/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD PV

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04/17/17 Phone call and email to agencies: Unable to achieve anticipated build rates in curve. Based on current position and mud motor performance anticipate landing curve at 90.8 degrees at 5,261' TVD, which is 75' lower than TVD in permitted directional plan (at 5,186' TVD).

Projected landing depth remains in the Gallup formation. Plan to drill upwards to intersect with planned target.