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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 11 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM 16586
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. If Unit of CA/Agreement, Name and/or No. NMNM 135229X
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		8. Well Name and No. North Alamito Unit 306H (FKA Lybrook L34-2307 01H)
3b. Phone No. (include area code) (720) 876-5331		9. API Well No. 30-043-21276
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1403' FSL and 762' FWL Section 34, T23N, R7W BHL: 720' FNL and 630' FWL Section 33, T23N, R7W		10. Field and Pool or Exploratory Area Alamito Mancos N (OIL)
		11. Country or Parish, State Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate casing/cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Set Intermediate Casing on 04/04/2017. Gelled freshwater mud system.

BOP tested on 03/31/2017 to 250# low/3,000# high for the rams and choke manifold, and 250# low/2,100# high for the annular. Tested for 10 minutes, no pressure drop. On 03/31/2017 tested 9.625" surface casing to 1500 psi for 30 minutes, no pressure drop. ✓

Hole diameter: 8.75"; Casing Diameter: 7"; Casing Weight & Grade: 26ppf J55. Depth of 8.75" hole from 0'-5,596' (KB) TVD/MD. Intermediate casing set from surface to 5,533' (KB) MD. Top of Float Collar at 5,487' (KB) MD. TOC at surface and BOC at 5,533' (KB) MD.

Stage 1 Lead: Cement pumped 04/04/17 710 sks Extended Class G w/ 6% BWOC bentonite + 2.5 lbs/sk Kol-Seal + 0.125 lb/sk Poly-flake. Mixed at 12.3 ppg. Yield 1.95 ft³/sk.

Stage 1 Tail: Cement pumped 04/04/17 240 sks Extended Class G w/ 1% BWOC bentonite + 0.3% Halad-567 + 0.2% BWOC Versaset + 0.05% SA-1015. Mixed at 13.5 ppg. Yield 1.31 ft³/sk. 100 bbls cement returned to surface. WOC 8 hrs

On 04/04/2017 tested 7" casing to 1500 psi for 30 minutes, no pressure drop. ✓

Started drilling out cement on 04/05/17. ✓

ACCEPTED FOR RECORD

APR 12 2017

FARMINGTON FIELD OFFICE

BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Holly Hill

Title Senior Regulatory Analyst

Signature 

Date

04/10/2017

OIL CONS. DIV. DIST. 3

APR 17 2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 