

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMMN 6682
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMMN 135229X
2. Name of Operator Encana Oil & Gas (USA) Inc.		8. Well Name and No. North Alamito Unit 308H
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) (720) 876-3533	9. API Well No. 30-043-21296
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1463' FSL and 774' FWL Section 34, T23N, R7W BHL: 1825' FSL and 1716' FWL Section 28, T23N, R7W		10. Field and Pool or Exploratory Area Alamito Mancos N (OIL)
		11. Country or Parish, State Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Correction to Production set depths
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. wishes to submit a correction to both the Production Casing Sundries previously submitted. Please see below for the correct depths:
Utilized high performance water based mud from intermediate casing set depth point 5,540' (KB) MD) to TD of lateral.

Hole diameter: 6.125"; casing diameter: 4.5"; casing weight and grade: 11.6 pcf P110 BTC. Depth of 6.125" hole from 5,590' to 12,485' MD. Float shoe at 12,466' MD. Float collar at 12,465' MD. Production liner set from 5,336' to 12,468' MD.

ACCEPTED FOR RECORD

MAY 12 2017

FARMINGTON FIELD OFFICE
BY: TL Salinas

OIL CONS. DIV DIST. 3

MAY 12 2017

RECEIVED

MAY 12 2017

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Holly Hill		Title Senior Regulatory Analyst
Signature 	Date 05/12/2017	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

RECEIVED

MAR 22 2017

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NMNM 135229X

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Encana Oil & Gas (USA) Inc.

8. Well Name and No.
North Alamito Unit 308H

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
(720) 876-3533

9. API Well No.
30-043-21296

10. Field and Pool or Exploratory Area
Alamito Mancos N (OIL)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1462' FSL and 776' FWL Section 34, T23N, R7W
BHL: 1810' FSL and 1700' FWL Section 28, T23N, R7W

11. Country or Parish, State
Sandoval County, NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Casing/ Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Utilized high performance water based mud from intermediate casing point (5,590' (KB) MD) to TD of lateral.

Kicked off lateral at 4,760' on 03/08/2017. Landed lateral at 5,746' on 03/11/2017. Length of lateral: 6,739'. TD of 12,485' MD/5,191' TVD reached 03/14/2017. Set production liner 03/15/2017.

Hole diameter: 6.125"; casing diameter: 4.5"; casing weight and grade: 11.6 pnf P110 BTC. Depth of 6.125" hole from 5,590' to 12,485' MD. Float shoe at 12,466' MD. Float collar at 12,465' MD. Production liner set from 5,590' to 12,468' MD.

Pumped 675 sacks of Class G cement. Yield 1.31 cuft/sk on 03/15/2017. Circulated 20 bbls to surface.

Rig released on 03/16/2017. ✓

Production liner will be pressure tested prior to Completions. Results will be reported on Completion sundry. ✓

ACCEPTED FOR RECORD

MAR 27 2017

OIL CONS. DIV DIST. 3

FARMINGTON FIELD OFFICE
BY: 

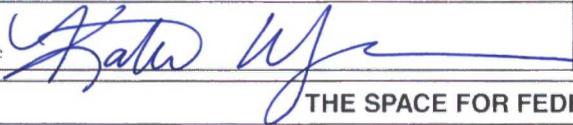
APR 06 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Katie Wegner

Title Senior Regulatory Analyst

Signature



Date

03/21/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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