Form 3160-5 (February 2005)

## UNITED STATES APR 2 7 2017 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farm		F-1	1 1 /	S.E.C
Larm	Inai			ITTICA

Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICE Do not use this form for abandoned well. Use For	NMNM-18463  6. If Indian, Allottee or Tribe Name							
SUBMIT IN TR	7. If Unit of CA/Agr	reement, Name and/or No.						
1. Type of Well								
Oil Well Gas Well	8. Well Name and No. Chaco 2308-09A #145H							
Name of Operator     WPX Energy Production, LLC	9. API Well No. 30-045-35496							
3a. Address	3b. Phone No. (inclu	de area code)	10. Field and Pool or Exploratory Area					
PO Box 640 Aztec, NM 87410	505-333-1816			Nageezi Gallup				
4. Location of Well (Footage, Sec., T.,R.,M., SHL: 917' FNL & 240' FEL SEC 9 23N 8W BHL: 378' FNL & 229' FWL SEC 9 23N 8W			11. Country or Parish, State San Juan County, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent Acidiz	Casing Fracture Treat	Fracture Treat Reclamation		water Shut-Off  Well Integrity  Other No Flare- For				
Subsequent Report			FLARE EXTENSION					
Final Abandonment Notice Conver	_	don Temporarily Abandon  Water Disposal						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)								
Flaring was not necessary during the time of BLM flare approval (4/23/17) and NMOCD flare approval (4/23/17).  Due to the frac activity on the <b>W Lybrook 701H/702H.</b>								
ACCEPTED FOR RECORD								
MAY 0 1 2017								
BY: OIL CONS. DIV DIST. 3								
14. I hereby certify that the foregoing is true and Name ( <i>Printed/Typed</i> )		M	AY 0 3 2017					
Lacey Granillo	Title Permitting Tech III							
Signature	oate 4/27/17							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title	Date	9				
Conditions of approval, if any, are attached. Appr certify that the applicant holds legal or equitable t which would entitle the applicant to conduct oper								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

