

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
MAY 03 2017
Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 29-7 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 29-7 Unit 57
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-07655
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit L (NWSW), 1650' FSL & 990' FWL, Sec. 11, T29N, R7W		10. Field and Pool or Exploratory Area Blanco Mesaverde
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/25/2017 - Contacted AG/BLM & Brandon Powell/OC. Cut csg @ 2900', could not pull free & can't circ. Cmt from Plug 1 has circulated above cut. Rec'vd verbal approval to pump inside plug from 2940'-2780'.

4/24/2017 #1 - Contacted AG/BLM & Brandon Powell/OC. Based on CBL request permission to change Plug 1 inside plug to inside/outside. Also change bottom of Plug 1 from 3350' to 3325', perf'ing @ 3325'. Rec'vd verbal OK.

4/24/2017 #2 - Contacted AG/BLM & Brandon Powell/OC. Perf'd @ 3325', established injection. Propose changing procedure to cut 5 1/2" @ 2900' instead of 1050', then PT INT & run CBL. Rec'vd verbal OK.

The subject well was P&A'd on 4/27/2017 per the notification above and the attached report.

OIL CONS. DIV DIST. 3

MAY 18 2017

ACCEPTED FOR RECORD

MAY 15 2017

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Regulatory Technician
Signature <i>[Signature]</i>		Date 5/3/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



JOB LOG #1

CT TICKET NUMBER	TICKET DATE
	04/17/17
STATE - COUNTY	
Rio Arriba County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REP	
Craig Lingo	
JOB TYPE	
Plug To Abandon	
WELL TYPE	
Free Flowing	

CUSTOMER NAME
Conoco Phillips
CUSTOMER ADDRESS
CITY, STATE, ZIP CODE
Farmington New Mexico 87402
PHONE NUMBER
505-787-0731

Basic Supervisor
Randy Snyder
DISTRICT
South
LEASE NAME
San Juan 29-5 Unit 51
SEC / TWP / RNG
S 19 - T 29n - R 5w

TIME	RATE (BPM)	N2 RATE (SCF/MIN)	DEPTH FT	STRING WT.	Press.(PSI)		Cycles	DESCRIPTION / REMARKS
					Circulating	WHP		
1300								On Location Safety meeting rig up 2 3/8 tubing 4 1/2 11.6# casing. Tubing at 3658 Mix & pump 12sks = 2.5bbls cement mix at 15.6 yield 1.18 displace with 13.3bbls water. #1 Plug from 3658 up to 3496.
1630								Leave location for the day.
4/18/17								On Location Safety meeting rig up Basin perforate at 3375ft. Pump down casing try to get injection rate but can not pump into. Trip in with tubing to 3375ft Mix & pump 62sks = 13bbl cement mix at 15.6 yield 1.18 displace with 9.4bbls water. will tag plug in 4 hours. Tag cmt at 2863. to low. Tubing at 2863 Mix & pump 19sks = 4bbls cement mix at 15.6 yield 1.18 displace with 9.9bbls water. Will tag plug in the morning. Leave location for the night
1530								On Location Safety meeting rig up
4/19/17								Tag plug at 2530ft. Plug #2 from 3375 up to 2530. Trip out with tubing. Basin Jet cut 4 1/2 casing at 1620ft Try to pull 4 1/2 csg free but can not. Circulate 60bbl water down 4 1/2 & out 7in csg. Try to pull 4 1/2 casing free but still can not. Unbolt bottom flange. We are now able to pul 4 1/2 11.6# casing. Trip out & lay down 1620ft of casing. Pick up 7in scraper & round trip to 1620. Load hole & pressure test casing to 800psi. Casing held. Trip in hole with tubing to 1684ft. Mix & pump 30sks = 6.3bbls cmt mix at 15.6ppg yield 1.18 displace with 5.7bbls water. Pull tubing up to 1520ft & reverse out. Will tag plug in morning Leave location for the day.
0700								
4/20/17								On Location Safety meeting rig up
0700								Tag plug at 1530ft #3 Plug from 1684 up to 1530. Basin perf 7in at 1482. Try to get injection rate but can not pump in to at 1,000 psi. Run tubing to 1482. Mix & pump 50sk = 10.5bbls cmt mix at 15.6

