

Submit 2 copies to Appropriate District Office.
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-116
 Revised 1/1/89

OIL CONS. DIV DIST. 3
 APR 11 2017

GAS - OIL RATIO TEST

Operator Elm Ridge Resources, Inc.		Pool Otero Gallup/Basin Dakota				County Rio Arriba										
Address 312 W. La Plata St. Farmington, NM 87401						TYPE OF TEST - (X)	Scheduled <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>	Special <input type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BE
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Jicarilla	1E	A	4	24N	5W											
Otero Gallup						6/1/99	F		105		24	3		8	185	
Basin Dakota						11/30/98	F		105		24	0		0.4	169	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 and pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Dana L. Delventhal
 Signature

Dana L. Delventhal, Agent
 Printed name and title

6/8/99 (505) 326-4125
 Date Telephone No.