

MAY 03 2017

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078763
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. NMNM78407E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1290' FNL & 170' FWL, Section 10, T31N, R 5W		8. Well Name and No. Rosa Unit #350
		9. API Well No. 30-039-29366
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

USFS

The subject well is Plugged and Abandon on 5/1/17 per attached report.

4/26/17- MIRU RU Basin WL, RIH w/ CCL & CBL, tag CIBP @ 3050' WLD, run CBL f/ 3040' to surface, RD WL, logs were emailed to BLM & state. PU 2-3/8" WS & TIH to 3046'. Circ. PT 7" 23# csg to 670# 30 min w/ no leak off, bleed off pressure, SIW, SDFN

4/27/17-4/30/17- SD due to weather. Resume operations on 5/1/17.

5/1/17- MI.

Plug # 1, #2, & #3 combined: 3048' to 2714', spot 334' cmt plug on top of CIBP @ 3050' inside 7" 23# csg, 62 sxs class B neat cmt, 1.18 yield, 7.6 bbls mix wtr, 13.1 bbls cmt slurry @ 15.6 ppg, displ w/ 10.4 bbls water. TOOH LD 2-3/8" tbg, EOT @ 1666', RU cementers

Plug #2: 1666' to 1510', spot 156' cmt plug inside 7" 23# csg, 28 sxs class B neat cmt, 1.18 yield, 3.5 bbls mix water, 6 bbls cmt slurry @ 15.6 ppg, displ w/ 5.8 bbls water. TOOH LD 2-3/8" tbg, EOT @ 380', RU cementers

Plug #3: 380' to surface', spot 380' cmt plug inside 7" 23# csg, 73 sxs class B neat cmt, 1.18 yield, 8.8 bbls mix water, 15.4 bbls cmt slurry @ 15.6 ppg. TOOH LD 12 jts, RD floor, NDBOP

Dig out around WH & csg, welder cut off WH, fill 7" csg to surface w/ 12 sxs class B neat cmt, 1.18 yield, 1.5 bbls mix water, 2.5 bbls cmt slurry @ 15.6 ppg, welder install P&A marker, all plugs witnessed by BLM rep D. Priddy

RDMO

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech III

MAY 15 2017

FARMINGTON FIELD OFFICE
BY: *M. Madu*

Signature

Date 5/4/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OIL CONS. DIV DIST. 3

MAY 17 2017

NMOCD

PV

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**ROSA UNIT #350
BASIN FRUITLAND COAL**

P&A'd- 5/1/17

P&A

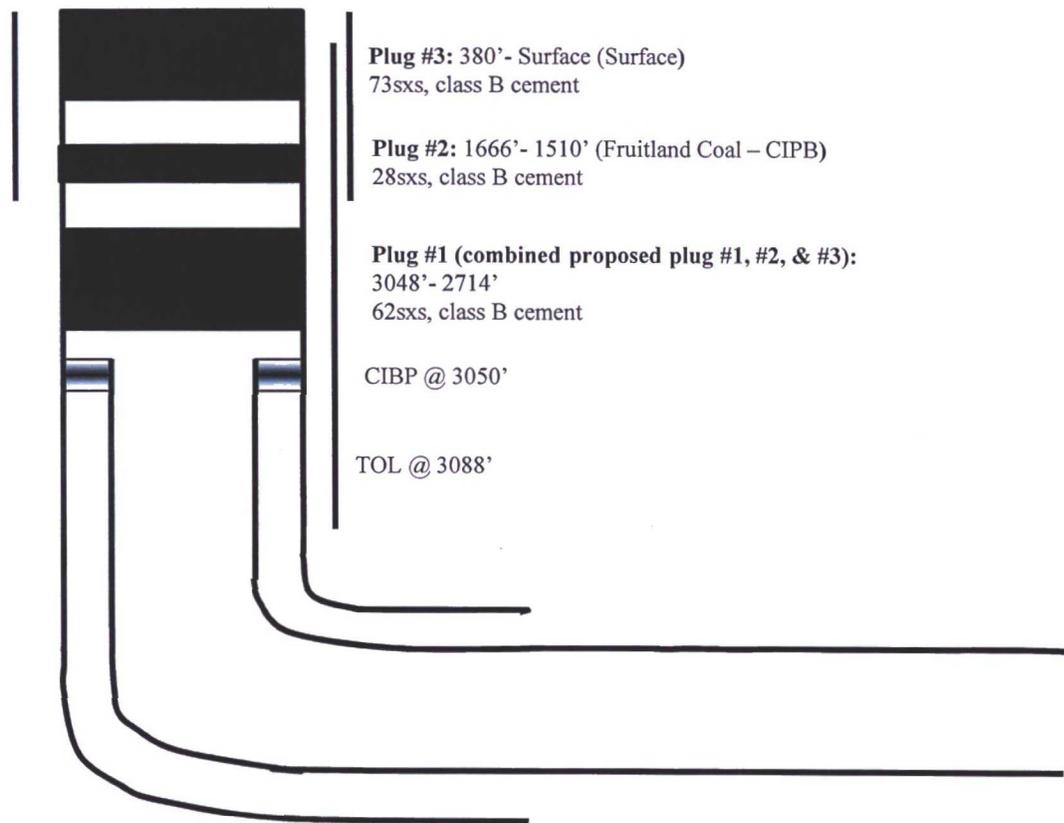
Location:

SHL: 1290' FNL and 170' FWL
NW/4 NW/4 Sec 11(D), T31N, R05W

BHL: 791' FNL and 1896' FEL
NW/4 NE/4 Sec 10(B), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6826' GR
API # 30-039-29366

Top	MD Depth	TVD DEPTH
Ojo Alamo	2866'	2940'
Kirtland	2976'	3055'
Fruitland	3349'	3340'
Base of Coal	3747'	3615'



Plug #3: 380'- Surface (Surface)
73sxs, class B cement

Plug #2: 1666'- 1510' (Fruitland Coal – CIPB)
28sxs, class B cement

Plug #1 (combined proposed plug #1, #2, & #3):
3048'- 2714'
62sxs, class B cement

CIBP @ 3050'

TOL @ 3088'

TD @ 5575' TMD
@ 3608' TVD