

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
MAY 17 2017
Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

5. Lease Serial No.

NMSF-077056

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Cozzens C 1E

9. API Well No.

30-045-23671

10. Field and Pool or Exploratory Area

Otero Chacra / Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1520' FNL & 1110' FWL, Sec. 20, T29N, R11W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Remedial |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to perform remedial work on the subject well per the attached procedure and wellbore schematic.

Notify NMOCD 24 hrs
prior to beginning
operations

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

MAY 22 2017

MAY 18 2017

FARMINGTON FIELD OFFICE

BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature 

Date

5/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD 

3

ConocoPhillips
COZZENS C 1E
Expense - Repair Casing

Lat 36° 42' 51.408" N

Long 108° 1' 10.2" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. If a base beam will not be used, test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. Pressure up to 68 psi has been reported on the bradenhead.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. If the last charted BOP test is approaching the 30 day limit, then pressure and function test BOP to 250 psi low and 1,000 psi over MASP high to a maximum of 2,000 psi held and charted for 10 minutes per COP Well Control Manual. Otherwise, test in accordance with the SJA BOP Testing Dispensation. PU and remove tubing hanger. Tag for fill, adding additional joints as needed. Record pressure test and fill depth in WellView.
5. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.**
6. RU wireline. RIH with a gauge ring to +/- 2,750'. Set CBP on wireline at +/-2,700'. TIH with tubing and load hole with fluid. Pressure test casing to 560 psi. TOOH. Contact Wells Engineer with results and discuss plan forward. If squeeze work is required, **notify the BLM and OCD at least 24 hours prior to performing squeeze work.**
7. If casing leak is confirmed, run a CBL from 2,700' to surface. PU packer on tubing and test CBP. Locate casing leak using packer. Squeeze cement as discussed with engineer. WOC. Drill out cement but not CBP. Pressure test casing to 560 psi. Contact engineer with results and discuss plan forward. If test passes, MIT the wellbore to 560 psig for 30 minutes on a 2 hour chart with 1000# spring, then mill out CBP.
8. Discuss the need for a clean out with engineering. If a clean out is required, PU 4-3/4" string mill and bit and CO to PBTD at 6,400' using the air package. TOOH. LD mill and bit. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.
9. TIH with tubing using Tubing Drift Procedure. (detail below).

Tubing Wt/Grade: 4.7 ppf, J-55
Tubing Drift ID: 1.901"

Land Tubing At: 6,341'
KB: 12'

Tubing and BHA Description

| | |
|-----------|------------------------|
| 1 | 2-3/8" Exp. Check |
| 1 | 1.78" ID "F" Nipple |
| 1 | full jt 2-3/8" tubing |
| 1 | pup joint (2' or 4') |
| +/-210 | jts 2-3/8" tubing |
| As Needed | pup joints for spacing |
| 1 | full jt 2-3/8" tubing |

10. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

| | | | | |
|---------------------------------|---|-------------------------------------|----------------------------|---------------------------------------|
| District NORTH | Field Name OTERO (CHACRA) GAS | API / UWI 3004523671 | County SAN JUAN | State/Province NEW MEXICO |
| Original Spud Date 8/17/1980 | Surface Legal Location 020-029N-011W-E | East/West Distance (ft) 1,110.00 | East/West Reference FWL | North/South Distance (ft) 1,520.00 |
| | | | | North/South Reference FNL |

Original Hole, 5/11/2017 3:47:14 PM

