

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM104606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1125618. Well Name and No.
JUNIPER COM 10 319. API Well No.
30-045-33044-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Mail: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106

Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T24N R10W NWNE 1145FNL 1405FEL
36.332616 N Lat, 107.879404 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure. Reclamation Plan will be submitted following onsite. Onsite scheduled for Friday May 5, 2017.

OIL CONS. DIV DIST. 3**MAY 22 2017**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**
Notify NMOCD 24 hrs
prior to beginning
operations

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #375073 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/17/2017 (17AE0214SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 05/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI

Title PETROLEUM ENGINEER

Date 05/17/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

10

PLUG & ABANDONMENT PROCEDURE

March 3, 2017

Juniper Com 10 #31

Basin Fruitland Coal

1145' FNL and 1405' FEL, Section 10, T-24-N, R-10-W

San Juan County, New Mexico, API 30-045-33044

Lat: 36°19'57" / Long: 107°52'43"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well.
2. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. TOH and tally Tbg.
3. Rods: Yes ☐ No ☒ Unknown ☐
Tubing: Yes ☒ No ☐ Unknown ☐ Size 2.875" Length 1751'
Packer: Yes ☐ No ☒ Unknown ☐ Type
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1676' – 1471')**: Round trip 5.5" casing scraper or 1726', or as deep as possible. TIH and set 5.5" cement retainer at 1676'. Pressure test tubing to 1000 PSI. Load the casing with water and circulate the well clean. Pressure test casing to 800 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 29 sxs above CR to isolate the PC interval and cover the Fruitland top. PUH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1094' – 885')**: Mix 30 sxs cement and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo Formation tops. PUH.
6. **Plug #3 (Surface, 192' – Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 22 sxs cement and spot a balanced plug from 192' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 192' and the annulus from the squeeze holes to surface. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. Cut off anchors and clean up location. Restore location per BLM stipulations.

**COLEMAN OIL GAS, INC.
JUNIPER COM 10 #31**

SURFACE CASING
8 5/8" CSG. @ 139.11 FT. KB
CEMENTED WITH 135 SXS

PRODUCTION CASING
5 1/2", 15.50#, J-55, @ 1891 FT KB.
CEMENTED WITH 185 SXS LITE
TAILED WITH 90 SXS POZ

**CEMENT CIRCULATED TO SURFACE ON
SURFACE AND PRODUCTION CASING**

TUBING STRING
55 JOINTS 1719.82 FT.
SEATING NIPPLE
1 JOINT 31.09 FT.

2 7/8" SN @ 1719.82 FT. KB.
2 7/8" BTM TBG @ 1750.70 FT KB.
SN CUP Type 2.24 I.D.

ROD STRING
16' PR W/ 8' 1-1/2' LINER
53 3/4 RODS W/ SHC
15 7/8 GUIDED RODS
2-1/2" X 1-1/2" X 12' RWAC PUMP

**PERFORATIONS @
1726' TO 1736'**

PBTD @ 1846.32 FT. KB.
PIPE LANDED @ 1891.41 FT. KB.
T.D. @ 1896 FT. KB.

Juniper Com 10 #31

Proposed P&A

Basin Fruitland Coal

1145' FNL & 1405' FEL, Section 10, T-24-N, R-10-W, San Juan County, NM

Lat: 36°19'57" / Long: 107°52'43" / API #30-045-33044

Spud: 12/17/2006

Today's Date: 13/1/17

Elevation: 6946' GL

Completed: 8/10/2007

Nacimiento (Surface)

12.25" hole

8.625", 24#, J-55 Csg set @ 142'
Cmt with 135 sxs (Circulated to Surface)

Plug #3: 192' - 0'
Class B cement, 22 sxs

Ojo Alamo @ 935'

Plug #2: 1094' - 885'
Class B cement, 30 sxs

Kirtland @ 1044'

Fruitland @ 1521'

Plug #1: 1676' - 1471'
Class B Cement, 29 sxs:

Set 5.5" CR 1676"

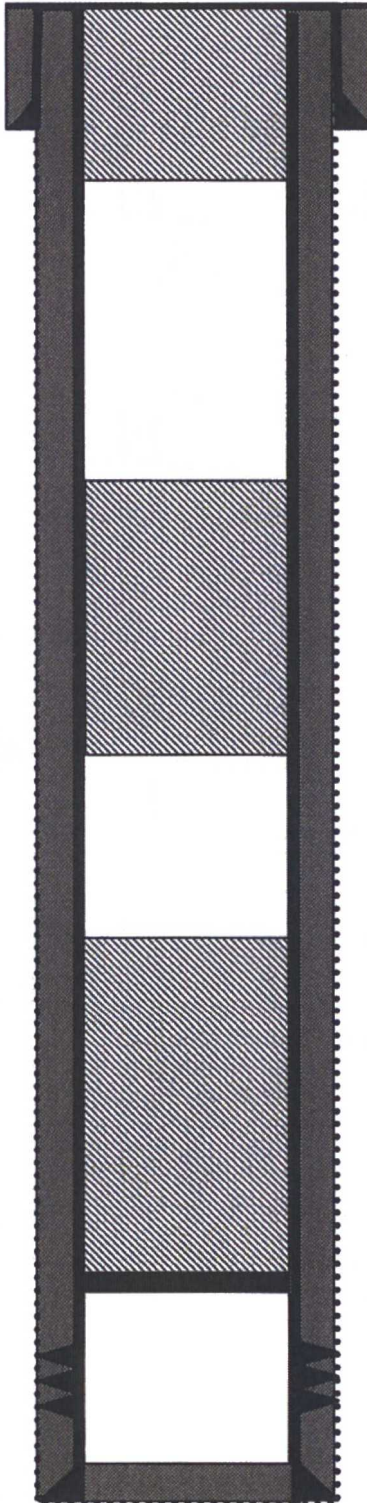
Pictured Cliffs @ 1740'

7.875" hole

Fruitland Coal Perforations:
1726' - 1736'

5.5" 15.5#, J-55 Casing set @ 1896'
Cement with 185 sxs G Lite Tailed with 90 sxs
G Poz 50/50 (Circulated to Surface)

MD 1896'
PBD 1846'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Coleman Oil & Gas, Inc.	3a. Address P.O. Drawer 3337	3b. Phone No. (include area code) 505-327-0356	5. Lease Serial No. NMNM 104606	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. Juniper Com 10 #31	9. API Well No. 30-045-33044	10. Field and Pool, or Exploratory Area Basin Fruitland Coal	11. County or Parish, State San Juan, New Mexico
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL DECEMBER 17, 2006 @ 7:45 AM. DRILLED 12 1/4" HOLE TO 142 FT. KB AND RAN 3 JTS OF 8 5/8" 24# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 133.11 FT. AND LANDED @ 139.11 FT. KB. CEMENTED W/ 135 SACKS TYPE 5 CEMENT W/3% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 8 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOP AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO LOW 250 PSIG AND HIGH 750 PSIG. DRILLED 7 7/8" HOLE TO 1896 FT. KB. TD WELL @ 1896 FT. KB @ 1:45 PM ON DECEMBER 20, 2006. RAN A TOTAL OF 44 JTS 5 1/2" 15.50#/FT LT&C J-55. LANDED CASING @ 1891.41 FT. KB. CEMENTED W/ 185 SACKS CLASS G W 3% D79 AND 1/4# PER SACK D29. TAILED W/ 90 SACKS CLASS G 50/50 POZ W/ 2% GEL D20, 5# PER SACK D24 GILSONITE, .1% D46, 1% S-1 AND 1/4# PER SACK D29. CIRCULATED 18 BARRELS OF CEMENT TO SURFACE. PLUG DOWN AT 2:30 PM DECEMBER 21, 2006. BUMPED PLUG TO 1327 PSIG. PLUG HELD.

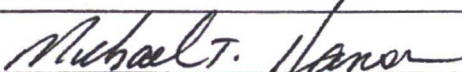
NO OPEN HOLE LOGS RAN.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature



Date

1/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JAN 16 2007

FARMINGTON FIELD OFFICE

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM 104606							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name AM 10: 46							
2. Name of Operator COLEMAN OIL & GAS, INC.		7. Unit or CA Agreement Name and No. RECEIVED							
3. Address P.O. DRAWER 3337, FARMINGTON NM 87401		8. Lease Name and Well No. JUNIPER COM 10 #31							
3a. Phone No. (include area code) 505-327-0356		9. AFI Well No. 30-045-33044 - 0081							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1145' FNL 1405' FEL NMPM, LATITUDE 36°19'57" LONGITUDE 107°52'43" At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL							
14. Date Spudded 12/17/2006		15. Date T.D. Reached 12/20/2006							
16. Date Completed 08/10/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6946' GL							
18. Total Depth: MD 1896' TVD		19. Plug Back T.D.: MD 1846' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-55	24	0	142'	139.11'	135 Sks TP 5	29.7	SURFACE	
7 7/8"	5.5" J-55	15.50	0	1896'	1891.41'	185 Sks G It.	85.99		
						90 Sks 50/ 50	20.2	SURFACE	
						G POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	1751'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) FRUITLAND COAL	1726'	1736'	1726' - 1736'	.42	40				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
1726' - 1736'		1000 gallons 7 1/2% FE ACID, 7,758 Gal 20# PAD. 2,500# 40/70 Arizona, 65,000# 20/40 Brady with 26,590 gallos 20# gel.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/10/2007	08/13/2007	24	→	0	4	150			ROD PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1 3/8"	SI 10	1	→	0	4	150		PRODUCING WATER, VENTING GAS.	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

OPERATOR

FILED IN FIELD OFFICE
BY T. Salas

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	935'			
OJO ALAMO	935'	1044'			
KIRTLAND	1044'	1521'			
FRUITLAND	1521'	1740'			
PICTURED CLIFFS	1740'	TD.			

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on August 10, 2007.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL T. HANSON

Title OPERATION ENGINEER

Signature

Date 08/16/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Company: COLEMAN OIL AND GAS

Well: JUNIPER COM 31-10

Field: FRUITLAND COAL

County: SAN JUAN

State: NEW MEXICO

CEMENT BOND LOG

GR/CCL LOG

1145 FNL AND 1403 FEL

Elev.: K.B. 6765 ft

G.L. 6760 ft

D.F.

Permanent Datum: GROUND LEVEL

Elev.: 6760 ft

Log Measured From: KB

5.0 ft above Perm. Datum

Drilling Measured From: KB

API Serial No.

NA

Section

18

Township

24N

Range

10W

Logging Date 8-Jan-2007

Run Number 1

Depth: Driller 1845 ft

Schlumberger Depth 1845 ft

Bottom Log Interval 1845 ft

Top Log Interval 0 ft

Casing Fluid Type

Salinity

Density

Fluid Level

BIT/CASING/TUBING STRING

Bit Size 7.875 in

From

To

Casing/Tubing Size 5.500 in

Weight 15.5 lbm/ft

Grade

From

To

Maximum Recorded Temperatures

Logger On Bottom Time 8-Jan-2007 8.01

Unit Number Location 336 FARMINGTON

Recorded By LANCE WOOD

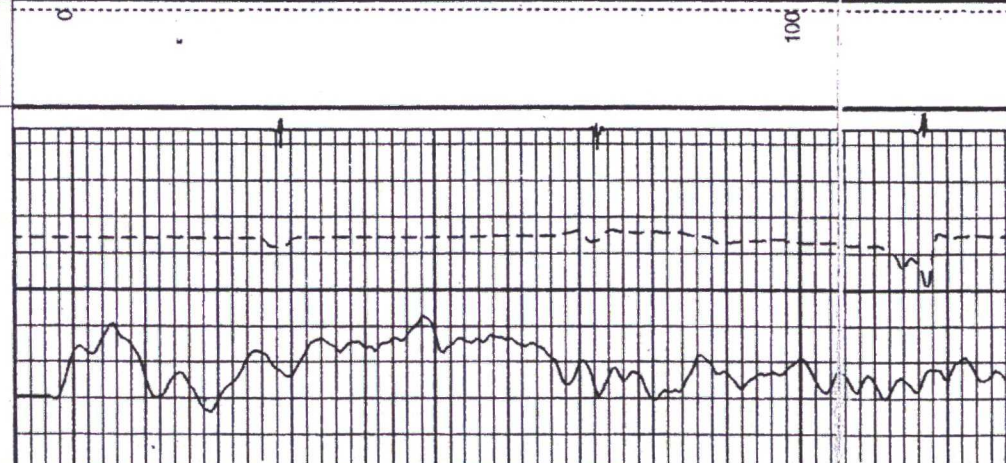
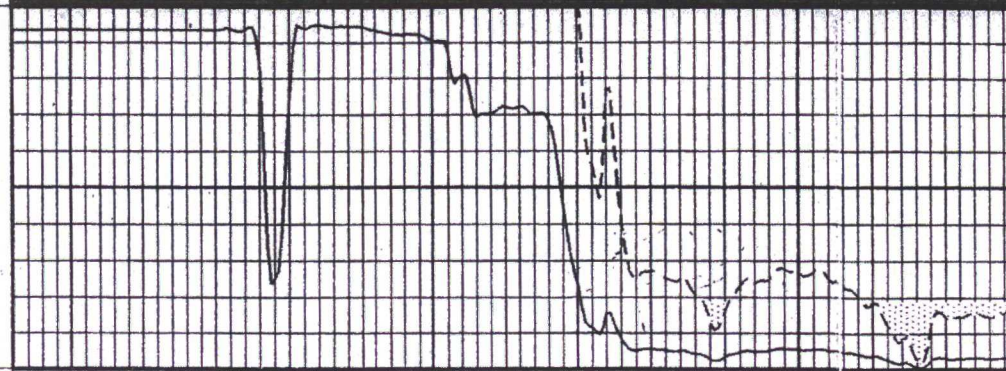
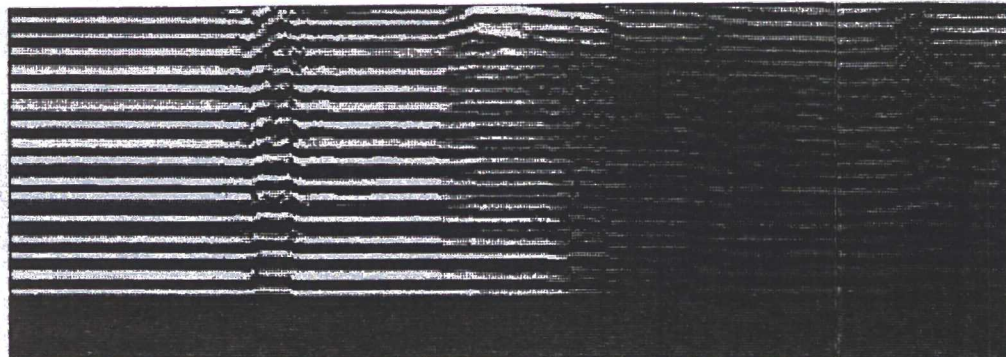
By MIKE HANSEN

VDL Variable Density (VDL) (US)

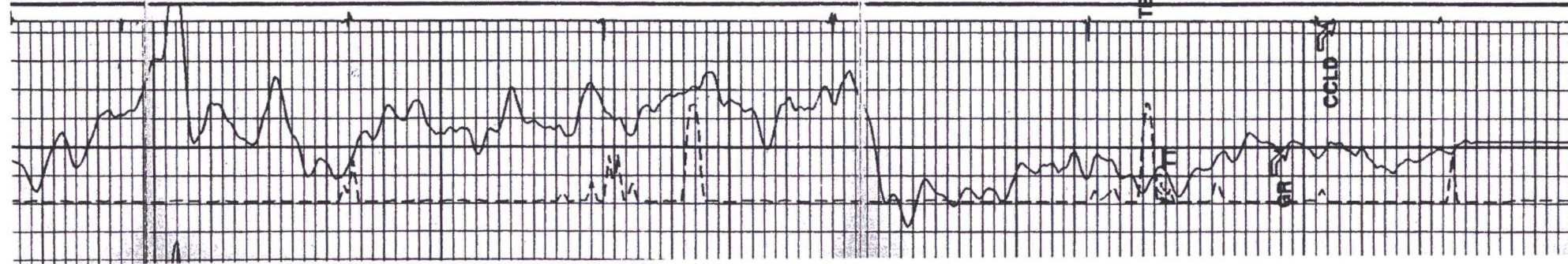
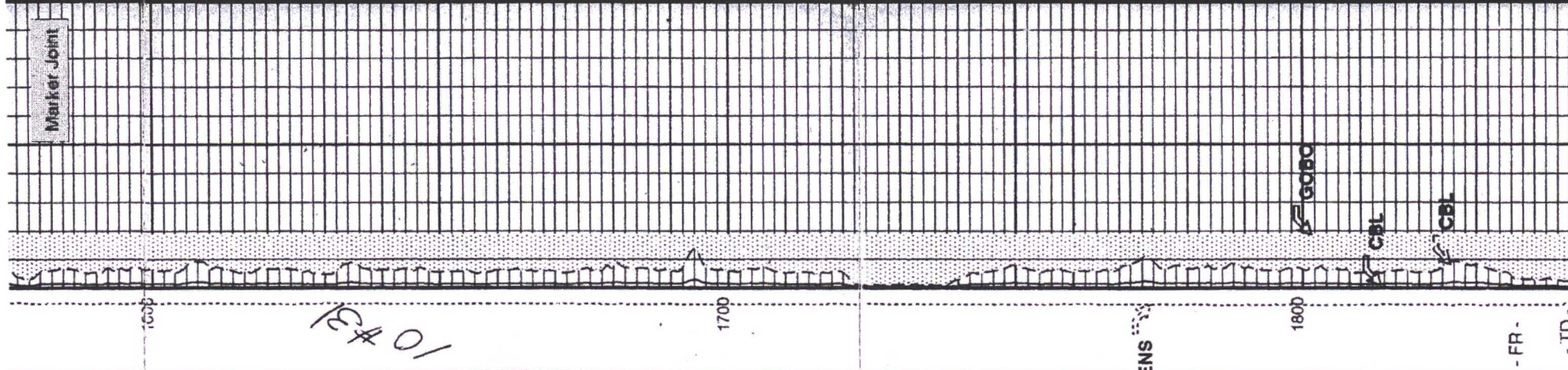
CBL Amplitude (CBL) (mV)

(TENS) (LBF) 2000

Gamma Ray (GR) (GAPI)



Marker Joint



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Juniper Com 10 #31

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 - a) Set Plug #1 (1676'-1362') ft. To cover the top of Fruitland top. BLM picks top of Fruitland at 1412 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.