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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. N0-G-0107-1490
6. If Indian, Allottee or Tribe Name Navajo
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. Kimbeto Wash 13 1
9. API Well No. 30-045-33792
10. Field and Pool or Exploratory Area Kimbeto Wash Gallup
11. County or Parish, State San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 1124' FEL Sec 13, T 23N, R9W

OIL CONS. DIV DIST. 3
MAY 16 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was plug and abandoned on 5/5/17.

5/2/17- MIRU

5/3/17-SICP-0 PSI, bh- Opsi. Tally & PU 2-3/8" 4.7# J55 eue tbg & TIH w/ RH, tag solid w/ jt #11 @ 355', est circ w/ cmt pump, circ oil out of hole, TOO H w/ RH. TIH w/ 2-3/8" tbg w/ notched collar on bottom, tag @ 355', RU 2.5 PS, est rev circ w/ cmt pump, rotate & circ, start moving down hole, monitor ret's, circ out sand & gravel till ret's clean, SD pump, RD PS, continue PU tbg & TIH, tag up @ 4113'. Est rev circ, clean out 2' to top of RBP @ 4105', circ total of 25 bbls, SD pump.

PT 5-1/2" 15.5# csg & pipe rams 670 psi for 30 min w/ no lk off, bleed off pressure- good

TOOH w/ notched collar. MU RH & TIH to RBP @ 4105', string wght 10k on indicator, set down on plug, pull up to 20k to make sure RH latched up, set down and equalize plug 15 min, release & recovered RBP, RIH 38' past original setting depth to 4153', tbg st to flow, install TIW vlv, pump 20 bbls down tbg & SD, monitor tbg & csg, had no flow. TOO H w/ RBP, fill csg every 30 jts on TOO H, with 4 stands left tbg st flowing, continue TOO H, recovered RBP, SI blind rams & monitor csg, csg flow to FB tk, SI csg. Bullhead water down csg & attempt to kill well @ 2 bpm 450 #, 20 bbls gone pressure slowly increase & rate decrease, 40 bbls gone .9 bpm @ 500 psi, SD pump, 10 min pressure 480#, slowly bleed pressure off, got back 17 bbls water and well still flowing, SIW- SDFN

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title **Permit Tech III**

Signature

Date **5/10/17**

ACCEPTED FOR RECORD

MAY 15 2017

FARMINGTON FIELD OFFICE

BY:

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Kimбето Wash 13 1

5/4/17- SICP-150 PSI, bh- Opsi. RU Basin WL RIH w/ 4300' & POOH w/ no issues

RIH w/ CIBP for 5-1/2" 15.5# csg, correlate to DV tool, continue RIH, CCL @ 4263', set plug @ 4272'

PT CIBP @ 4272' & 5-1/2" csg to surface 660 psi 30 min w/ no lk off, bleed off pressure,- good

Basin run CBL, run **CBL 4271' to surface**

TIH w/ 2-3/8" tbg tag CIBP @ 4272', PU 1', RU AWS cementers

Plug #1: spot 100' balanced cmt plug inside 5-1/2" 15.5# csg **4272'-4172'**, 12 sxs class B neat cmt, 1.18 yield, 5.2 gals/sx mix water, 2.5 bbls cmt @ 15.8 ppg, displ w/ 16 bbls water

TOOH LD 13 jts, RU cementers

Plug #2: spot 169' balanced cmt plug inside 5-1/2" 15.5# csg **3869' - 3700'**, 19 sxs class B neat cmt, 1.18 yield, 5.2 gals/sx mix water, 4 bbls cmt @ 15.6 ppg, displ w/ 14.3 bbls water

TOOH LD 59 jts, RU cementers

Plug #3: spot 169' balanced cmt plug inside 5-1/2" 15.5# csg **2050' - 1881'**, 19 sxs class B neat cmt, 1.18 yield, 5.2 gals/sx mix water, 4 bbls cmt @ 15.7 ppg, displ w/ 7.3 bbls water

TOOH LD 12 jts, RU cementers

Plug #4: spot 169' balanced cmt plug inside 5-1/2" 15.5# csg **1678' - 1509'**, 19 sxs class B neat cmt, 1.18 yield, 5.2 gals/sx mix water, 4 bbls cmt @ 15.8 ppg, displ w/ 5.8 bbls water. TOOH LD 17 jts, RU cementers & rev circ, pumped 26 bbls, .25 bbls cmt back, SIW

5/5/17- SICP-0 PSI, bh- Opsi.

Plug #5: spot 169' balanced cmt plug inside 5-1/2" 15.5# csg **1153' - 984'**, 19 sxs class B neat cmt, 1.18 yield, 5.2 gals/sx mix water, 4 bbls cmt @ 15.8 ppg, displ w/ 3.8 bbls water, TOOH LD 10 jts to next plug

Plug #6: spot 499' balanced cmt plug inside 5-1/2" 15.5# csg **843' - 344'**, 57 sxs class B neat cmt, 1.18 yield, 5.2 gals/sx mix water, 12 bbls cmt @ 15.6 ppg, displ w/ 1.2 bbls water. TOOH LD 25 jts to next plug

Plug #7: fill 5-1/2" 15.5# csg **71' to surface**, 8 sxs class B neat cmt, 1.18 yield, 5.2 gals/sx mix water, 2 bbls cmt, circ .25 bbls good cmt to surface, TOOH LD 2 jts tbg. RD floor, NDBOP, wash out BOP, dig out around WH. Welder cut off 8-5/8" surface pipe & 5-1/2" prod csg

Crew RD WOR & pull rig forward, did not see cmt to surface between 5-1/2" & 8-5/8" csg, drop plum bob and tag solid 23' down, run poly pipe in 5-1/2" x 8-5/8" annulus to 23', fill annulus to surface w/ top off 7 sxs class B neat cmt, 1.18 yield, 5.2 gals/sx mix water, 1.5 bbls cmt @ 15.7 ppg

Install P&A marker, all plugging ops witnessed by BLM rep G. Clayton

Kimбето Wash 13-1

Final P&A

Spud: 6/20/06
Completed: 9/18/06
1st Delivery Oil & Gas: 9/25/06
P&A: 5/5/17

Surface Location:
760' FSL & 1124' FEL
SE/SE (P) Sec: 13, T23N, R9W

Elevation: 6827'
API# 30-045-33792
San Juan, New Mexico

Ojo Alamo @ 510'

Kirtland @ 637'

Fruitland @ 910'

Pictured Cliffs @ 1166'

Lewis @ 1310'

Cliffhouse @ 2295'

Menefee @ 2684'

Point Lookout @ 3614'

Mancos @ 3800'

Upper Gallup @ 4320'

8/1/06- 2nd Perfs @ 4322'-77', 4413'-84', 4654'-63', w/ 23 shots, 3 1/8"-.34" diam. w/ 1 SPF. Frac'd w/ 36000gals of 20# X-Linked gel & 85,000 # 20/40 Brady Sand.

Gallup @ 4650'

7/28/06- 1st Perfs @ 4755'- 87', 4806'-91', w/ 21 shots of 3 1/8"-.34" diam. w/ 1 SPF. Frac'd w/ 72000gals of 20# X-Linked gel & 175,000 # 20/40 Brady Sand.

12 1/2" Hole

7 7/8" Hole



Plug #7: 71' - 0'
8sxs, class B neat cement

Plug #6: 843' - 344'
57sxs, class B neat cement

Plug #5: 1153' - 984'
19sxs, class B neat cement

Plug #4: 1678' - 1509'
19sxs, class B neat cement

Plug #3: 2050' - 1881'
19sxs, class B neat cement

Plug #2: 3869' - 3700'
19sxs, class B neat cement

Plug #1: 4272' - 4171'
12sxs, class B neat cement

CIBP @ 4272'

5 1/2" casing set @ 5007'.

6/30/06- TD @ 5012'
PBSD @ 4962'