

**RECEIVED**

**BURLINGTON  
RESOURCES**

MAY 17 2017

Farmington Field Office  
Bureau of Land Management

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

OIL CONS. DIV DIST. 3

Status  
PRELIMINARY   
FINAL   
REVISED  3rd

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

MAY 22 2017

Date: 02/1/2017  
API No. 30-045-33881  
DHC No. DHC3791AZ  
Lease No. NMNM-03187

Well Name  
**Lambe**

Well No.  
**#1E**

Unit Letter <b>M</b>	Section <b>21</b>	Township <b>T031N</b>	Range <b>R010W</b>	Footage <b>1220' FSL &amp; 1125' FWL</b>
-------------------------	----------------------	--------------------------	-----------------------	---

County, State  
**San Juan County,  
New Mexico**

Completion Date <b>9/1/2016</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
------------------------------------	---

44

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		67%		98%
DAKOTA		33%		2%

JUSTIFICATION OF ALLOCATION: 3<sup>rd</sup> Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>William Tambekou</i>	5/18/2017	Petroleum Engineer	505-564-7746
X <i>Ephraim Schofield</i>	1/31/17	Engineer	505-326-9826
Ephraim Schofield			
X			