

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35727
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NO-G-1403-1908
7. Lease Name or Unit Agreement Name NMNM135216A W Lybrook Unit
8. Well Number 703H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Mancos W

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
 Unit Letter N : 1212' feet from the FSL line and 1366' feet from the FWL line
 Section 8 Township 23N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6823' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: **INTER-WELL COMMUNICATION**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

NMOCD Order: R-14051
Start date: 3/14/17
End date: 3/23/17
Type: Fracture Treatment
Pressure: 6614psi
Volume Average: Nitrogen - 39,796(scf); Sand - 6,976,492 (lbs); Fluid - 1,570,306 (gals)
Results of any investigation conducted: N/A

Attached: Spreadsheet with affected wells due to stimulation activity.

OIL CONS. DIV DIST. 3
 MAY 23 2017

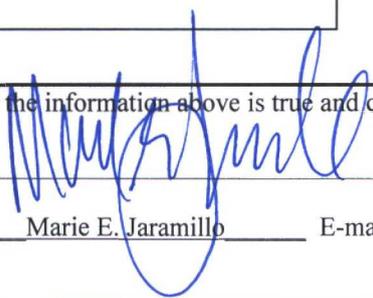
DENIED

Kate Pickford

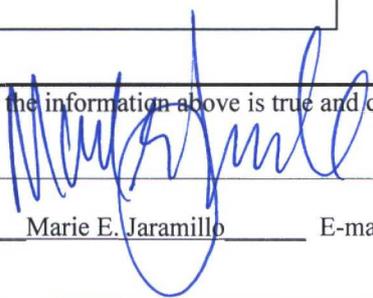
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permit Tech DATE 5/22/17

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State Use Only

APPROVED BY:  TITLE AV DATE 5/22/17

Conditions of Approval (if any):

2

OIL CONS. DIV DIST. 3

MAY 23 2017

Affected Wells										
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
MC 2 Com 283H	30-045-35608	Basin Mancos	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
MC 2 Com 284H	30-045-35607	Basin Mancos	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
MC 2 Com 459H	30-045-35627	Basin Mancos	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 708H	30-045-35740	Lybrook Mancos W	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 748H	30-045-35743	Lybrook Mancos W	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
Chaco 2308 16I 396H	30-045-35554	Nageezi Gallup	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 709H	30-045-35741	Lybrook Mancos W	WPX	3/19/2017	Decrease in Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released during these impacts
Chaco 2308 16I 397H	30-045-35639	Nageezi Gallup	WPX	3/15/2017	Increase in PSI	N/A	545	425	Shut In	shut in / No fluids or gas was released during these impacts
W Lybrook Unit 747H	30-045-35742	Lybrook Mancos W	WPX	3/20/2017	Increase in Prod. / Decrease in oil	N/A	N/A	N/A	Continue to Flow	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
Stimulated Well:		W Lybrook Unit 703H								